

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

**HOBBS OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 24 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11075
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>H</u> : <u>2310</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>east</u> line Section <u>9</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 221
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3269'		9. OGRID Number 192463
		10. Pool name or Wildcat Langlie Mattix TR QUGB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3787' PBD-3043' OH-3129-3612' CIBP-3079'  
13" 45# csg @ 262' w/ 300sx, 15" hole, TOC-Surf-Circ  
9-5/8" 40# csg @ 1343' w/ 400sx, 11" hole, TOC-Surf-Circ  
7" 24# csg @ 3129' w/ 200sx, 8-3/4" hole, TOC-1795'-Calc  
1. RIH & tag cmt/CIBP @ 3043', M&P 40sx cmt to 2870'  
2. M&P 25sx cmt @ 2450-2350' WOC-Tag  
3. Perf @ 1393', sqz 40sx cmt to 1293' WOC-Tag  
4. Perf @ 312' sqz 125sx cmt to surface  
10# MLF between plugs

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 6/20/13

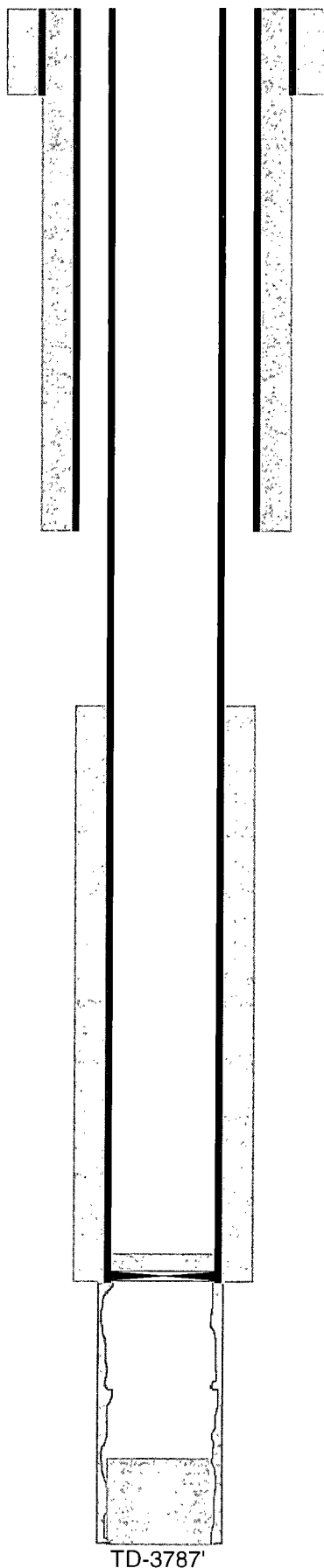
Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717  
**For State Use Only**

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-27-2013  
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified**  
**24 hours prior to the beginning of Plugging Operations begin.**

JUN 27 2013

OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #221  
API No. 30-025-11075



1/86-CIBP @ 3079' w/ 36' cmt to 3043'

OXY USA WTP LP - Proposed  
Myers Langlie Mattix Unit #221  
API No. 30-025-11075

125sx @ 312'-Surface

40sx @ 1393-1293' WOC-Tag

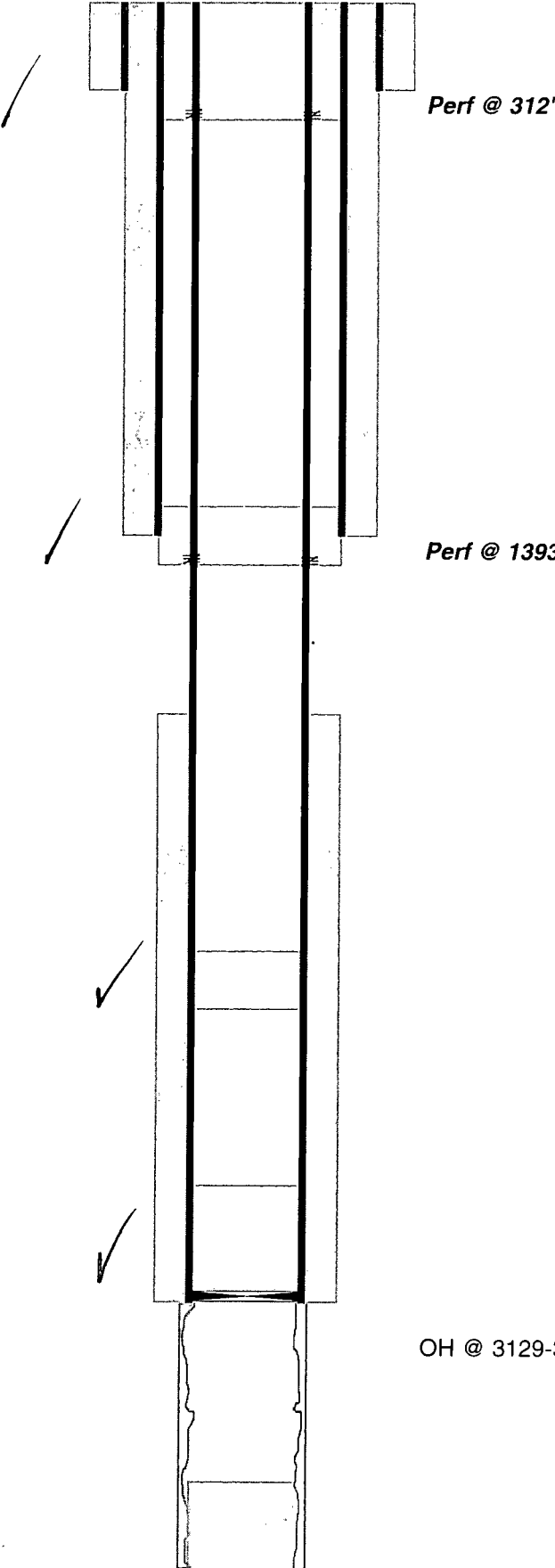
25sx @ 2450-2350' WOC-Tag

40sx @ 3043-2870' WOC-Tag

1/86-CIBP @ 3079' w/ 36' cmt to 3043'

OH @ 3129-3612'

TD-3787'



15" hole @ 262'  
13" csg @ 262'  
w/ 300sx-TOC-Surf-Circ

11" hole @ 1343'  
9-5/8" csg @ 1343'  
w/ 400sx-TOC-Surf-Circ

8-3/4" hole @ 3129'  
7" csg @ 3129'  
w/ 200sx-TOC-1795'-Calc