

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
 Energy, Minerals and Natural Resources
JUN 25 2013
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31779
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>D-230</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3064' GR		9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DRINKARD		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: 5 YEAR MIT TEST <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/28/13 - 5 YEAR MIT. PRESSURE CASING TO 480#, HELD FOR 30 MINS. CHART ATTACHED.

Spud Date: Rig Release Date:

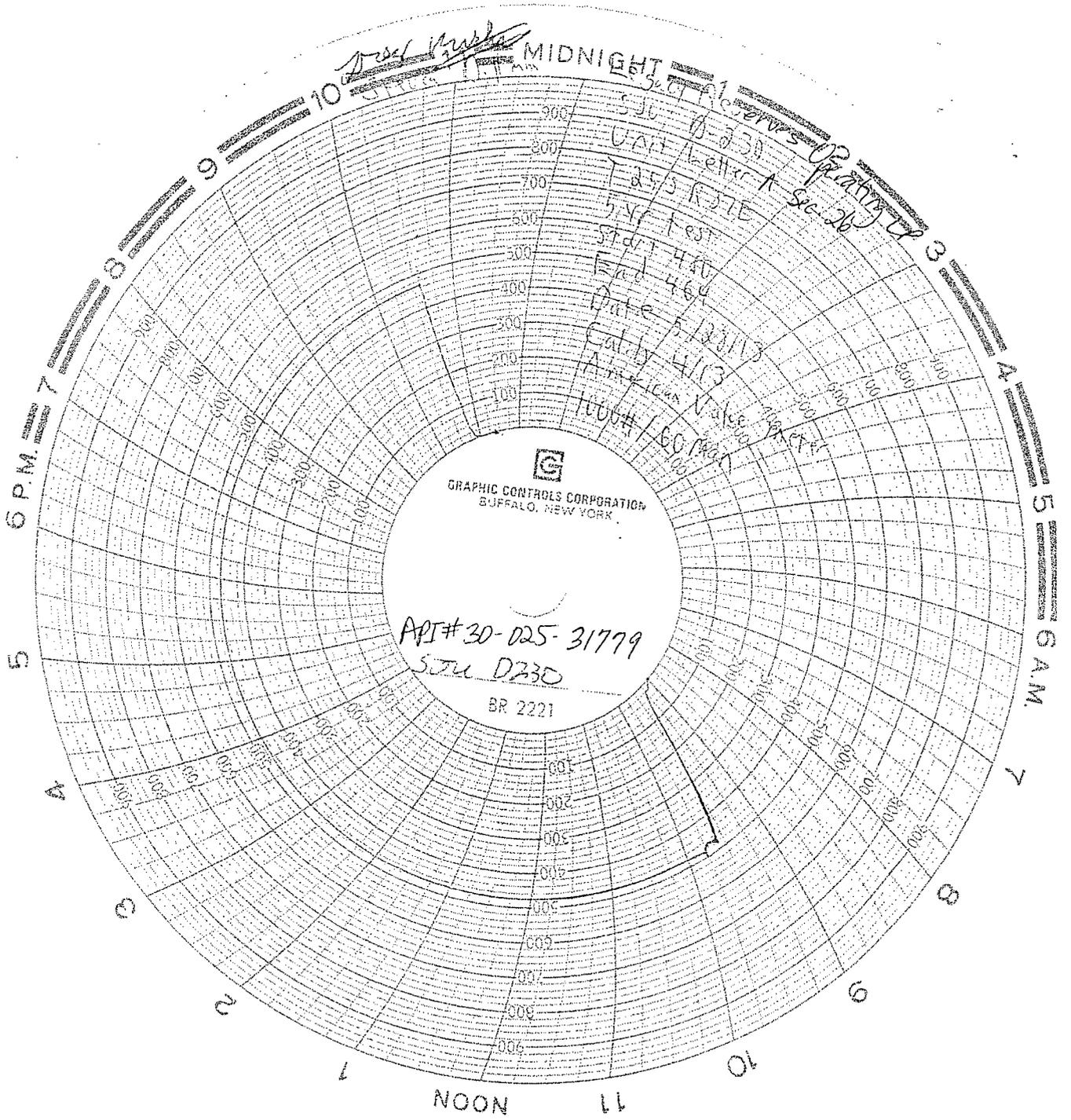
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 06/25/2013

Type or print name LAURA PINA E-mail address: _____ PHONE: 432-689-5200
For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 6-25-2013
 Conditions of Approval (if any): _____

JUN 27 2013 [Signature]




 GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK

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JUN 25 2013

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name Legacy Reserves Operating LP	API Number 300 25 31779
Property Name S J U	Well No. D-230

7. Surface Location

UL - Lot A	Section 26	Township 25S	Range 37E	Feet from 990	N/S Line N	Feet From 990	E/W Line E	County Lea
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Well Status

Well Status A	SHUT-IN	PRODUCING SW FAD ✓	DATE 5/28/13
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod Casing	(E) Tubing
Pressure	0			0	740
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	Y/N
Steady Flow	Y/N	Y/N	Y/N	Y/N	Y/N
Surges	Y/N	Y/N	Y/N	Y/N	Y/N
Down to nothing	Y/N	Y/N	Y/N	Y/N	Y/N
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Y/N
Water	Y/N	Y/N	Y/N	Y/N	Y/N

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: 0 Gas

ELG/oco 6-25-2013

Signature: Steve Dittora	OIL CONSERVATION DIVISION
Printed name: Steven Dittora	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 5/28/13	Phone:
Witness:	