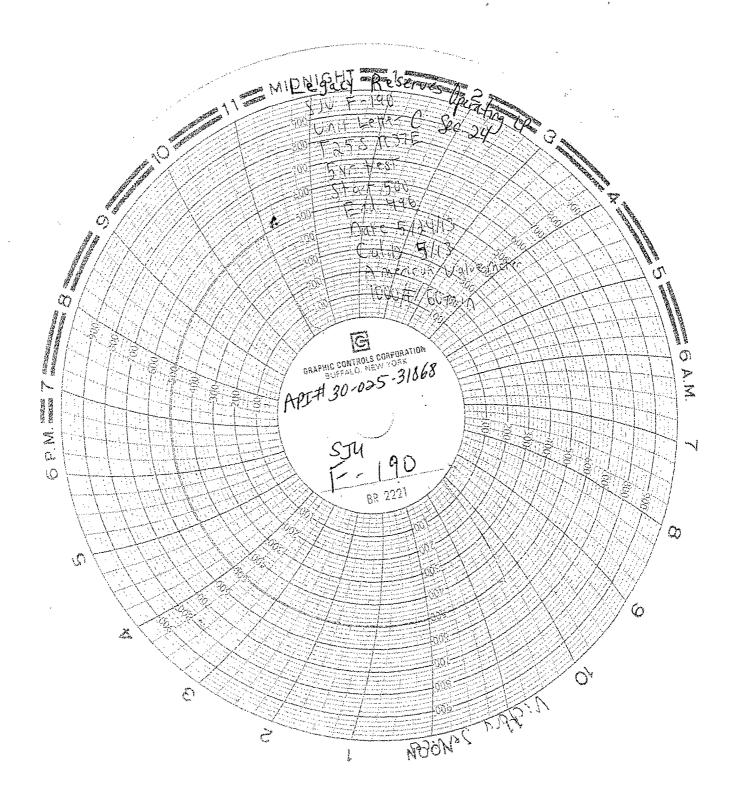
	State of New Mexico	Form C-103
District 1 – (575) 393-6161	HOBBS Delay, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 5 District II – (575) 748-1283	ON GONGERMATION DIVIGION	30-025-31868
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	JUN 2 5026 GONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Kio Brazos Ka., Aziec, NM 87410	Santa Fe, NM 87505	STATE FEE S 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	RECEIVED	6. State Oil & Gas Lease No.
87505 SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SOUTH JUSTIS UNIT
1. Type of Well: Oil Well	Gas Well Other INJECTION	8. Well Number F-190
2. Name of Operator LEGACY RESERVES OPER	RATING LP	9. OGRID Number 240974
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 10848 MIDLAND	D, TX 79702	JUSTIS; BLINEBRY-TUBB-DRINKARD
4. Well Location Unit Letter C	: 160 feet from the NORTH line and	1330 feet from the <u>EAST</u> line
Section 24	Township 25S Range 37E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR,	
	3083' GR	
12 Check	Appropriate Box to Indicate Nature of Notice	e Report or Other Data
		•
NOTICE OF PERFORM REMEDIAL WORK [JBSEQUENT REPORT OF: DRK ☐ ALTERING CASING ☐
		DRILLING OPNS. □ P AND A □
	☐ MULTIPLE COMPL ☐ CASING/CEM	
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: 5 YE	AR MIT TEST
	1	
		and give pertinent dates, including estimated date
of starting any proposed	work). SEE RULE 19.15.7.14 NMAC. For Multiple	
	work). SEE RULE 19.15.7.14 NMAC. For Multiple	
of starting any proposed	work). SEE RULE 19.15.7.14 NMAC. For Multiple	
of starting any proposed proposed completion or r	work). SEE RULE 19.15.7.14 NMAC. For Multiple recompletion.	Completions: Attach wellbore diagram of
of starting any proposed proposed completion or r	work). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
of starting any proposed proposed completion or r	work). SEE RULE 19.15.7.14 NMAC. For Multiple recompletion.	Completions: Attach wellbore diagram of
of starting any proposed proposed completion or r	work). SEE RULE 19.15.7.14 NMAC. For Multiple recompletion.	Completions: Attach wellbore diagram of
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of starting any proposed proposed completion or r	work). SEE RULE 19.15.7.14 NMAC. For Multiple recompletion. ESSURE CASING TO 500#, HELD FOR 30 MINS. C	Completions: Attach wellbore diagram of
of starting any proposed proposed completion or r 05/24/13 – 5 YEAR MIT. PRI	work). SEE RULE 19.15.7.14 NMAC. For Multiple recompletion. ESSURE CASING TO 500#, HELD FOR 30 MINS. C	Completions: Attach wellbore diagram of HART ATTACHED.
of starting any proposed proposed completion or r 05/24/13 – 5 YEAR MIT. PRI	work). SEE RULE 19.15.7.14 NMAC. For Multiple recompletion. ESSURE CASING TO 500#, HELD FOR 30 MINS. C	Completions: Attach wellbore diagram of HART ATTACHED.
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of starting any proposed proposed completion or r 05/24/13 – 5 YEAR MIT. PRI Spud Date: I hereby certify that the information of the start of the	work). SEE RULE 19.15.7.14 NMAC. For Multiple recompletion. ESSURE CASING TO 500#, HELD FOR 30 MINS. Company of the complete to the best of my knowledge on above is true and complete to the best of my knowledge. TITLE REGULATORY TO STATE TO STA	Completions: Attach wellbore diagram of HART ATTACHED. dge and belief. ECH DATE 06/25/2013
of starting any proposed proposed completion or r 05/24/13 – 5 YEAR MIT. PRI Spud Date:	work). SEE RULE 19.15.7.14 NMAC. For Multiple recompletion. ESSURE CASING TO 500#, HELD FOR 30 MINS. Company of the complete to the best of my knowledge on above is true and complete to the best of my knowledge. TITLE REGULATORY TO STATE TO STA	Completions: Attach wellbore diagram of HART ATTACHED. dge and belief. ECH DATE 06/25/2013 PHONE: 432-689-5200
of starting any proposed proposed completion or r 05/24/13 – 5 YEAR MIT. PRI Spud Date: I hereby certify that the information SIGNATURE Laura Wa Type or print name LAURA P	work). SEE RULE 19.15.7.14 NMAC. For Multiple recompletion. ESSURE CASING TO 500#, HELD FOR 30 MINS. Company of the complete to the best of my knowledge on above is true and complete to the best of my knowledge. TITLE REGULATORY TO STATE TO STA	Completions: Attach wellbore diagram of HART ATTACHED. dge and belief. ECH DATE 06/25/2013

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1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

JUN 2 5 2013

State of New Mexico

Energy, Minerals and Natural Resources Department RECEIVED

Oil Conservation Division Hobbs District Office BRADENHEAD TEST REPORT Operator Name API Number 300 Piererucs 31868 699(1) Darating Property Name Well No. -196 7. Surface Location Feet From 1330 N/S Line County Section Township Feet from E/W Line 255 160 Λ Well Status PRODUCING SHUT-IN DATE Well Status 5/24/13 SW INJ ~ OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH OBSERVED DATA If bradenhead flowed water, check all of the descriptions that apply: (A)Surf-Interm (B)Interm(1)-Interm(2) (C)Interm-Prod (D)Prod Csng (E) Tubing Pressure 1 O Flow Characteristics Puff YAN YIN Y/N Y 1(\$) Steady Flow Y/N YTNY 77 N Y7(Ñ) Y 7 (N) Surges Y/NY/NDown to nothing YIN YIN Y/N Gas or Oil $Y/(\widehat{N})$ Y/N (Y)/ N Water YIN YIN Y7(N)If bradenhead flowed water, check all of the descriptions that apply: FRESH CLEAR SALTY SULFUR BLACK Remarks: 0 945

		ECG1000 6-26-2013
Signature: Alice Office	»;	OIL CONSERVATION DIVISION
Printed name: Strong A: 1	00	Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: 5/24/13	Phone:	
	Witness:	