

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 25 2013

State of New Mexico
 Energy Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

RECEIVED
 OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31937	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT	
8. Well Number F-210 K	<input checked="" type="checkbox"/>
9. OGRID Number 240974	
10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DRINKARD	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
P.O. BOX 10848 MIDLAND, TX 79702

4. Well Location
 Unit Letter K : 1350 feet from the SOUTH line and 2300 feet from the WEST line
 Section 24 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3071' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: 5 YEAR MIT TEST <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/24/13 - 5 YEAR MIT. PRESSURE CASING TO 525#, HELD FOR 30 MINS. CHART ATTACHED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 06/25/2013

Type or print name LAURA PINA E-mail address: _____ PHONE: 432-689-5200
For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 6-26-2013
 Conditions of Approval (if any): _____

JUN 27 2013

[Handwritten mark]

District 1
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720

HOBBS OCD

JUN 25 2013

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name Legacy Reserves Operating LP ✓	API Number 300 25 319 37 ✓
Property Name S J U ✓	Well No. 8-210K ✓

Surface Location

UL - Lot K	Section 24	Township 25S	Range 37E	Feet from 1350	N/S Line S	Feet From 2300	E/W Line W	County Lea ✓
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Well Status

Well Status A	SHUT-IN	PRODUCING SW F.N. ✓	DATE 5/24/13
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod Csng	(E) Tubing
Pressure	Q			Q	500
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	
Steady Flow	Y/N	Y/N	Y/N	Y/N	
Surges	Y/N	Y/N	Y/N	Y/N	
Down to nothing	Y/N	Y/N	Y/N	Y/N	
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:
 A, D gas

EG/ocd 6-26-2013

Signature: Steven DeHann	OIL CONSERVATION DIVISION
Printed name: Steven DeHann	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 5/24/13	Phone:
Witness:	

f