

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

JUN 24 2013

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-10491
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number 283
9. OGRID Number 240974
10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-Q-GRYBG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702	
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) N/A	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: 5 YEAR MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/15/13 - 5 YEAR MIT. PRESSURE CASING TO 530#, HELD FOR 30 MINS. CHART ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 06/20/2013

Type or print name LAURA PINA E-mail address: \_\_\_\_\_ PHONE: 432-689-5200

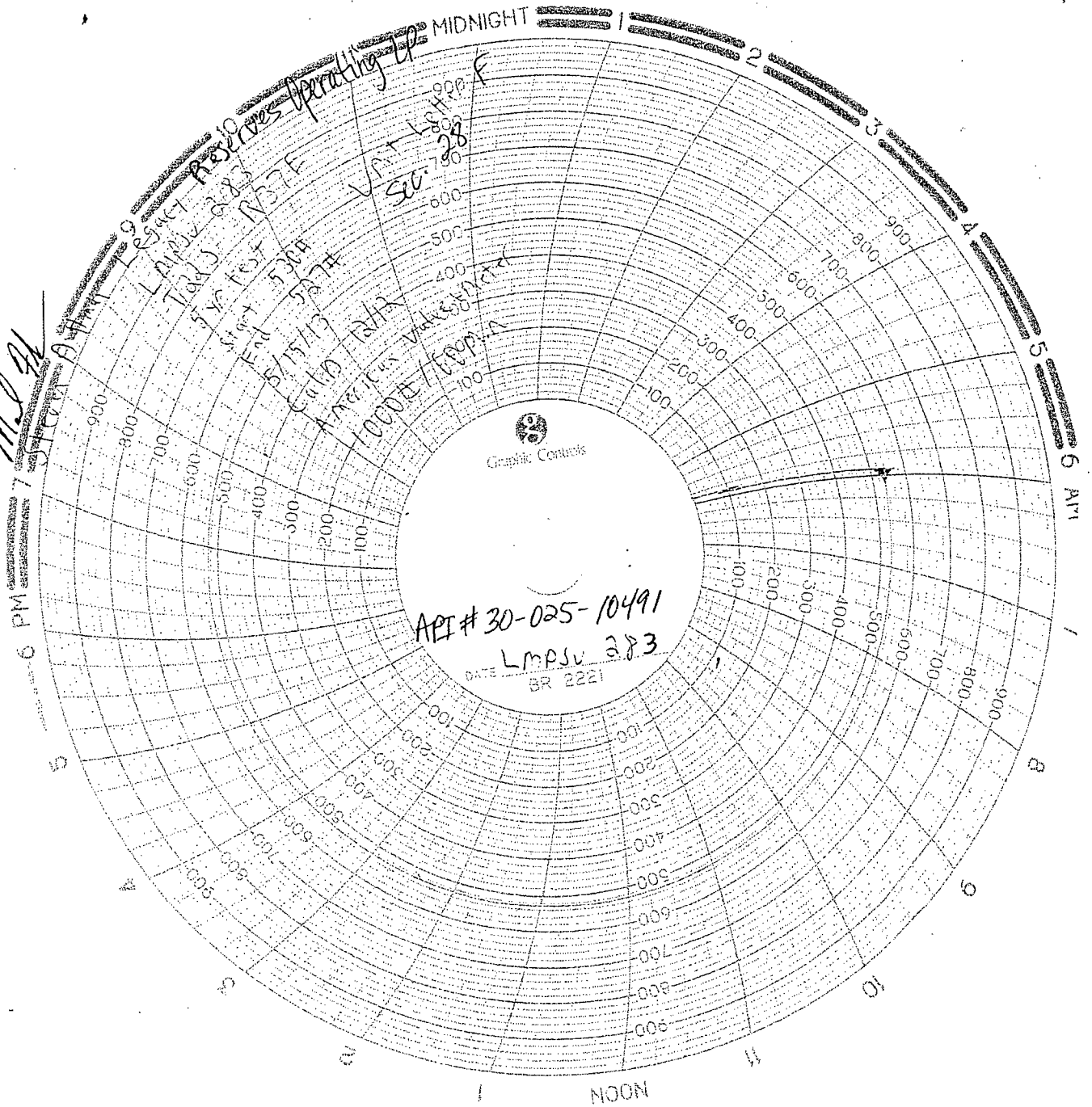
For State Use Only

APPROVED BY: E. Gonzalez TITLE District Supervisor DATE 6-26-2013

Conditions of Approval (if any):

JUN 27 2013

M.L. 91



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HOBBS OCD

JUN 24 2013

District 1  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Legacy Reserves Operating LP</i>	API Number <i>30-025-10491</i> ✓
Property Name <i>LMPSU</i>	Well No. <i>283</i> ✓

Surface Location

UL - Lat <i>F</i>	Section <i>28</i>	Township <i>22S</i>	Range <i>37E</i>	Feet from <i>2310</i>	N/S Line <i>N</i>	Feet from <i>2310</i>	E/W Line <i>W</i>	County <i>Lea</i> ✓
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Well Status

Well Status <i>A</i>	SHUT-IN	PRODUCING <i>SW EN</i> ✓	DATE <i>5/15/13</i>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm 1-Interm 2	(C) Interm-Prod	(D) Prod Casing	(E) Tubing
Pressure	<i>0</i>			<i>0</i>	<i>1650</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

*(0) Gas*

*EG/OCD 6-26-2013*

Signature: <i>Steven Dittman</i>	OIL CONSERVATION DIVISION
Printed name: <i>Steven Dittman</i>	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <i>5/15/13</i>	Phone:
	Witness:

*h*