Office a concoon	State of New Mexico	Form C-103		
District 1 - (575) 393-6161 HOBBS Ballet By,	Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	N. French Dr., Hobbs, NM 88240			
811 S. First St., Artesia, NM 88210 UN 2 5020160	ONSERVATION DIVISION	30-025-31777 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178	20 South St. Francis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505				
SUNDRY NOTICES AND REI	PORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ODIFFERENT RESERVOIR. USE "APPLICATION FOR PER		SOUTH JUSTIS UNIT		
PROPOSALS.)	Other INJECTION	8. Well Number E-170		
Type of Well: Oil Well	9. OGRID Number			
LEGACY RESERVES OPERATING LP		240974		
3. Address of Operator		10. Pool name or Wildcat		
P.O. BOX 10848 MIDLAND, TX 79702		JUSTIS; BLINEBRY-TUBB-DRINKARD		
4. Well Location				
Unit Letter <u>L</u> : 2300 feet fr		feet from the <u>WEST</u> line		
	ownship 25S Range 37E	NMPM County LEA		
	a (Show whether DR, RKB, RT, GR, etc., 095' GR			
,	093 GR			
12. Check Appropriate I	Box to Indicate Nature of Notice,	Report or Other Data		
• • • •		•		
NOTICE OF INTENTION T PERFORM REMEDIAL WORK ☐ PLUG AND A		SEQUENT REPORT OF: K □ ALTERING CASING □		
TEMPORARILY ABANDON CHANGE PL				
PULL OR ALTER CASING MULTIPLE C				
DOWNHOLE COMMINGLE				
OTHER:	OTHER: 5 YEAR	MIT TEST ⊠		
13. Describe proposed or completed operation	s. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date		
 Describe proposed or completed operation of starting any proposed work). SEE RUL 				
of starting any proposed work). SEE RUL				
of starting any proposed work). SEE RUL				
of starting any proposed work). SEE RUL proposed completion or recompletion.	E 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of		
of starting any proposed work). SEE RUL	E 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of		
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JUN 27 2013 /

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

JUN 2 5 2013

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

RECEIVED

Lesary	Operator Ciesprves	Dorating LP		300 a			
()	()	Property Name	operty Name		Well No.		
^{7.} Surface Location							
	wnship Range	· 	N/S Line	Feet From	E/W Line	County	
L 13 2	wnship 37E	Feet from 2300	S	330	$-\mathcal{W}$	Leg	
Well Status							
Well Status A	SHUT-IN	SW FAD S/ 23/13					
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH OBSERVED DATA If bradenhead flowed water, check all of the descriptions that apply:							
If bradennead flowed water, c	(A)Surf-Interm	ns that apply: (B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Proc	Csng	(E)Tubing	
Pressure	Ò				Ć.	800	
Flow Characteristics						1 000	
Puff	Y / (8)	Y/N	Y/N		Y / 🕦	-	
Steady Flow	Y7(\$)	Y/N	Y/N		Y7®		
Surges	Y7®	Y / N	Y/N		Y7(N)		
Down to nothing	Y/N	Y/N	Y/N		Y / N		
Gas or Oil	Y / (Ñ)	Y / N	Y/ N	1	Y7®		
Water	Y / (Ñ)	Y7 N	Y/N		Y/(Ñ)		
If bradenhead flowed water, c	heck all of the description	ns that analy:					
CLEAR	FRESH	SALTY	SULFUR		BLACK		
Remarks:							
			A	TIMO	6-24	5-2013	
Signature:			OIL CONSERVATION DIVISION				
Printed name: Steven Williams			Ε	Entered into RBDMS			
				Re-test			
E-mail Address:							
Date: 5/23/	(Rhone:		CUMPA			A CANADA	
	Witness:					T	
	1.11103.		<u>L</u>				