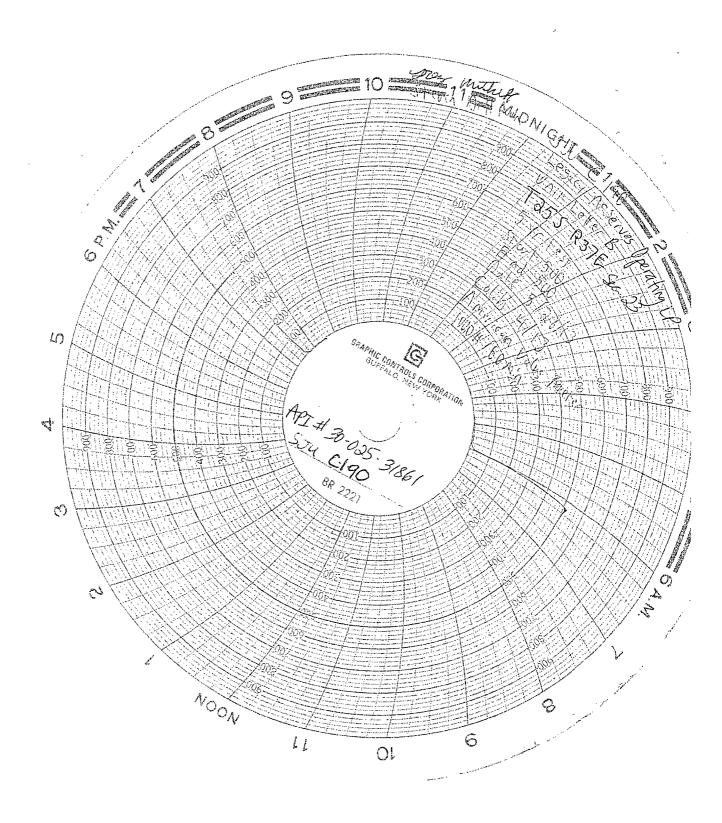
HOBBS OCD

Submit 1 Copy To Appropriate District	State of New Me			Form		
Office District I = (575) 393-6161) Faergy, Minerals and Natu	ral Resources	WELL API NO.	Revised August	1, 2011	
1625 N. French Dr., Hobbs, NM 88240			30-025-31861			
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
District III – (505) 334-6178 RECEIVE 1000 Rio Brazos Rd., Aztec-NM 87410	1220 000000 000 1000		STATE FEE S			
District IV - (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas L	ease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	•				1	
	AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement 1	Name	
(DO NOT USE THIS FORM FOR PROPOSALS			SOUTH JUSTIS UN	ИT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			0.377.31.37	G 100		
	Well Other INJECTION			C-190		
2. Name of Operator			9. OGRID Number			
LEGACY RESERVES OPERATING 3. Address of Operator	j LP		240974 10. Pool name or W	ildcat		
P.O. BOX 10848 MIDLAND, TX 7	9702		JUSTIS; BLINEBRY		KARD	
4. Well Location						
· ·	feet from the NORTH	line and 2	350 feet from the	EAST	line	
Section : 23	Township 25S	Range 37E	NMPM		LEA	
	Elevation (Show whether DR,					
	3102' GR					
12. Check Appr	opriate Box to Indicate N	ature of Notice,	Report or Other Da	ata		
NOTICE OF INTER	ATION TO:	SUB	SEQUENT REPO	ORT OF:		
PERFORM REMEDIAL WORK PL		LTERING CASI	NG 🗀			
	UG AND ABANDON 🔲 IANGE PLANS 🔲	COMMENCE DRI		AND A		
PULL OR ALTER CASING ML	JLTIPLE COMPL	CASING/CEMENT	T JOB 🔲			
DOWNHOLE COMMINGLE						
OTHER:	П	OTHER: 5 YEAR	MIT TEST		\boxtimes	
13. Describe proposed or completed	operations. (Clearly state all I			including estim		
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC					
proposed completion or recompl	etion.					
05/28/13 – 5 YEAR MIT. PRESSURI	E CASING TO 500#, HELD F	OR 30 MINS. CHA	ART ATTACHED.			
					•••	
				7		
Spud Date:	Rig Release Da	ite:				
		L		J		
Then I will also the time to t		C 1 1 1	11 1' 6			
I hereby certify that the information above	e is true and complete to the be	est of my knowledg	e and belief.			
φ (.)						
SIGNATURE Laura ina	TITLERE	EGULATORY TEC	HDATE_	06/24/2013		
Temp and an array I ALID A DINIA	D '1 11		DIVONIT	(00 50	20	
Type or print name LAURA PINA For State Use Only	E-mail address:	-	PHONE	E: <u>432-689-520</u>	<u> </u>	
5/2	1/ 1.	1.000		/-/		
APPROVED BY	TITLE	1//hZ	DAT	<u>~26-2</u>	0/3	
Conditions of Approval (if any):		•			V	
			` F'0			
			'JU'	N 27 20	13	
					•	



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

JUN 2 4 2013

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

RECEIVED

				·~	V. A 131 A 1		
Lesay	Operato	Derating LP		300 35	API Number	P61 /	
	•	Property Name		1		ell No.	
<u> </u>	U					- 190	
Ul., Lot Section T		7. Surface Loca		Feet From	E/W Line	<u> </u>	
	ownship Range 376	200		2350	E	County L C G	
		Well Statu					
Well Comme	SHUT-IN	PRODUCIN	:G /	DATE	T		
Well Status A	1 31101-111	SWINJ					
OPEN B	RADENHEAD AND IN	TERMEDIATE TO ATMOSPE	ERE INDIVIDUALLY F	OR 15 MINUTES	EACH		
		OBSERVED D	ATA				
If bradenhead flowed water,	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod C	cna	(E)Tubing	
Pressure		137111Crim 17-titerin(2)	Contempered				
Flow Characteristics	Q				<u> </u>	700	
Puit	MÎVY	Y/N	Y/N	- ÎV	7 8		
Steady Flow	YIN	Y/N	Y/N	, ,	N N		
Surges	$\frac{1}{Y'(N)}$	Y/N	Y/N	E .	7 B		
Down to nothing	Y/N	Y/N	Y/N	- <u>©</u>	7 N		
Gas or Oil	Y/N	Y/N	Y/N	<u> </u>	7 N	1	
Water	Y/N)	Y / N	Y/N	Y	/ N)	j	
If bradenhead flowed water,	check all of the descripti	ions that apply:					
CLEAR	FRESH	SALTY	SULFUR		BLACK		
					1		
Remarks:							
0 967							
				,			
			<i>Z</i> /	Close	1 2	6-2013	
Signature:	0.8		7				
There Millian				OIL CONSERVATION DIVISION			
Printed name: Steven Mittney				Entered into RBDMS			
Title:				-test			
E-mail Address:			neset pro-				
Date: 5 / 7	Phone:		7			<u> </u>	
	Witness:		, commence			///	