HOBBS OCD

SULDER STATE   FEE	Submit 1 Copy To Appropriate District  Office  State of New Mexico  Form C-103							
District   G757 784-1843	District 1 - (575) 393-6161 IIIN 9 5 Energy, Minerals and Natural Resources Revised August 1, 2011							
District.   G53 344-G13	District II - (575) 748-1283 OIL CONSERVATION DIVISION 30-025-32403							
Santa Fe, NM 87505   6. State Oil & Gas Lease No.	District III - (505) 334-6178 RECEIVED 1220 South St. Francis Dr.							
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESERVOIL USE "PRUICATION NO PERMIT" (FORM C-10) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well	Conto Fo NIM 97505							
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM NOR PROPOSALS TO BALLO RTO DEFPEN OR PLUG BACK TO A DIFFRENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well								
1. Type of Well: Oil Well	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT							
2. Name of Operator LEGACY RESERVES OPERATING LP 3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702  4. Well Location Unit Letter Section 12 Township 258 Range 37E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3120' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLUG AND CHANGE PLANS DOWNHOLE COMMINGLE  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Rig Release Date:  Rig Release Date:  1 hereby certify that the information above is true and complete to the best of my knowledge and belief.								
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702  4. Well Location Unit Letter L : 2450 feet from the SOUTH line and 1200 feet from the WEST line Section 12 Township 25S Range 37E NMPM County LEA  11. Elevation (Khow whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON HOLL OR ALTERING CASING MULTIPLE COMPL CASING/CEMENT JOB  DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE OTHER: 5 YEAR MIT TEST  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  O5/24/13 – 5 YEAR MIT. PRESSURE CASING TO 503#, HELD FOR 30 MINS. CHART ATTACHED.  Rig Release Date:  Rig Release Date:	2. Name of Operator 9. OGRID Number							
P.O. BOX 10848 MIDLAND, TX 79702   JUSTIS; BLINEBRY-TUBB-DRINKARD								
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SIGNATURE X TITLE REGULATORY TECH DATE 06/25/2013	SIGNATURE CAMP TITLE REGULATORY TECH DATE 06/25/2013							
Type or print name LAURA PINA E-mail address: PHONE: 432-689-5200	Type or print name LAURA PINA E-mail address: PHONE: 432-689-5200							
For State Use Only								
APPROVED BY TITLE DIST PLACE DATE TO 13  Conditions of Approval (if any):								

JUN 27 2013

900 800 700 PM and a second of the second 200 500 Graphic Controls API# 30-025-32403 E-130 South Justia Superior of the second ~ (5) 0 Soly Work of Transport 強壓重複 100 可到在五百万十万 Ó 505 FARE 009 SONJEST FIRES NOON 00 Ōį. 008 L006 1/4

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District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 (Fax: (575) 393-0720

JUN 2 5 2013

## State of New Mexico

## Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

RECEIVED

Leggi		Operator 1	perating 1P		300 25 3å			
Prop		reperty Name			/ell No. -130 Z			
<sup>7</sup> Surface Location								
UL-Loi S	ection Towns	ship Range	<del>, , </del>	N/S Line	Feet From EAV Line	County		
L-	12 25	S 37E	Feet from 2450		1200 W	L ? c /		
Well Status								
Well Status A SHUT-IN			PRODUCING SW FAJ	5/	DATE 24/13			
		DENHEAD AND INTI	ERMEDIATE TO ATMOSPHE	RE INDIVIDUALLY	FOR 15 MINUTES EACH			
OBSERVED DATA  If bradenhead flowed water, check all of the descriptions that apply:								
		(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csng	(E)Tubing		
Pressure					<del>\</del> \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	700		
Flow Characteri	stics	<u> </u>			<u> </u>	11/0		
Puit	<del></del>	Y/®	Y/N	Y/N	Y78)	1		
Steady Flow		Y 7 (N)	Y/N	Y/N	+ Y/(ŷ)	-		
Surges		Y/09	Y/N	Y/N	Y/®	1		
Down to nothir	ng	Y/N	Y / N	Y/N	Y/N	-		
Gas or Oil		Y/35-	Y/N	Y/N	YIN	1		
Water		Y / 🕅	Y/N	Y/N	YIN			
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CLEAR		ck all of the description FRESH	SALTY	SULFUR	BLACK			
	l							
Remarks:					/			
Eller/000 6-26-2013								
Signature: Ate V. My					OIL CONSERVATION DIVISION			
Printed name: Steven M. II nan					Entered into RBDMS			
Title:			R	e-test	77			
E-mail Address:				TOTAL OF THE				
Date: 5 /	124/13	Phone:		. covice		A CONTRACTOR OF THE CONTRACTOR		
	<u> </u>	Witness:				A		
L								