Form 3160-5 (August, 2007)

Type of Well

Oil Well

Subsequent Report

Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Reclamation

Recomplete

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

UNDRY NOTICES AND REPORTS ON WELLS	3	0	2013	5.	Lease	Serial N	J 10
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S Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

Altering Casing

Casing Repair

/ Other

		NMINM120907					
	6.	If Indian, Allottee, or Tribe Name					
•							
	7.	If Unit or CA. Agreement Name and/or No.					
	ł	•	/				
	8.	Well Name and No.					
	1	Gold Coast 26 Federal #1H					
	9.	API Well No.					

Well Integrity

X Other

2. Name of Operator		·	•	Gold Coast 26 Federal #1H				
COG Production LLC			į.	API Well No.			/	
3a. Address		Phone No. (include are	30-025-40896					
2208 W. Main Street	į	575-748-6946		30 023 10000				
Artesia, NM 88210	ı, NM 88210			Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Sur	vey Description)	Lat	t.	Wildcat; Bone Spring				
SHL: 330' FSL & 330' FEL, Unit P (SESE) Sec 26-T24S-R32E	/		11. County or Parish, State				
BHL: 347' FNL & 490' FEL, Unit A	A (NENE) Sec 26-T24S-R32E Long.		Lea		NM	/		
12. CHECK APPROPRIATE BOX(S) TO	INDICATE NATURE OF N	OTICE, REPORT,	OR OTHER DA	TA				
TYPE OF SUBMISSION		TYPE	OF ACTION					
Notice of Intent	Acidize De	enen [Production (Start	/ Resume) W	ater Shut-off			

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•		Change Plans	Plug and abandon	Temporarily Abandon	Completi	on Operations
	Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	i	
	Describe Proposed or Completed Oper If the proposal is to deepen direction Attach the Bond under which the wor	nally or recomplete horizontally	y, give subsurface location	s and measured and true vertical of	depths or pertinent	markers and sands.
	following completion of the involved of	perations. If the operation res	ults in a multiple completi	on or recompletion in a new interv	al, a Form 3160-4	shall be filed once

testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has

Fracture Treat

New Construction

2/6/13 MIRU. Test master valve w/plug installed to 9500#. Load & test annulus to 1500# for 15 mins.

2/13/13 Ran CBL. TOC @ 3890'. Set CFP @ 15300'. Test to 5506#. Perf 15270-15280' (60). Injection test into perfs.

4/27/13 to 4/29/13 Perforate Bone Spring 11124-15204' (396). Acdz w/32455 gal 7 1/2% acid; Frac w/3316352# sand &

2552629 gal fluid.

determined that the site is ready for final inspection.)

5/3/13 Drilled out CFP's. Left CFP @ 15300' & 15220'. Circulate clean.

5/4/13 to 5/7/13 Set 2 7/8" 6.5# L-80 tbg @ 10409' & pkr @ 10400'.

5/8/13 Began flowing back & testing; First date of production.

ACCEPTED FOR RECORD

- Chinesi Arabi	<u> </u>
	ELD OFFICE
	CARLSBAD FI Regulatory Analyst

Signature Date: THIS SPACE FOR FEDERAL OR STATE OFFICE USE

5/20/13

Petroleum Engineer

Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or Office: certify that the applicant holds legal or equitable title to those rights in the subject lease the

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)