

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40944
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Corazon 4 State SWD
6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC
9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210
11. Pool name or Wildcat
SWD; Cherry Canyon-Brushy Canyon
197995

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		4	21S	33E	10	3800	North	2500	East	Lea
BH:										

13. Date Spudded
4/1/13
14. Date T.D. Reached
4/14/13
15. Date Rig Released
4/16/13
16. Date Completed (Ready to Produce)
5/9/13
17. Elevations (DF and RKB, RT, GR, etc.)
3804' GR
18. Total Measured Depth of Well
7248'
19. Plug Back Measured Depth
7198'
20. Was Directional Survey Made?
No
21. Type Electric and Other Logs Run
DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
5710-6984' Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1805'	17 1/2"	1825 sx	0
9 5/8"	40#	5304'	12 1/4"	2225 sx	0
7"	26#	7245'	8 3/4"	925 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					4 1/2"	5657'	5657'

26. Perforation record (interval, size, and number)
6500-6984' (376)
5710-6500' (582)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
5710-6984'
AMOUNT AND KIND MATERIAL USED
Acid w/10500 gal 7 1/2% & 850 ball sealers

28. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Shut-In
Date of Test
Hours Tested
Choke Size
Prod'n For Test Period
Oil - Bbl
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
Chart, Logs, Deviation Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Stormi Davis*
Printed Name: Stormi Davis Title Regulatory Analyst Date: 6/18/13
E-mail Address: sdavis@concho.com

