

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS State of New Mexico
 Energy, Minerals and Natural Resources
JUN 03 2013
RECEIVED
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40689
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Production LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Queso State
4. Well Location Unit Letter <u>P</u> : <u>373</u> feet from the <u>South</u> line and <u>380</u> feet from the <u>East</u> line Section <u>36</u> Township <u>23S</u> Range <u>32E</u> NMPM Lea County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3638' GR		9. OGRID Number 217955
		10. Pool name or Wildcat Triste Draw; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/13/13 Drill out to TD & 15272' & 5' new formation to 15277'. Circulate clean.

3/20/13 MIRU. Ran CBL. TOC @ 6094'. Set CBP @ 15200'. Test to 5000#. Perforate 15170-15180' (60). Injection test into perms.

5/3/13 to 5/7/13 Test annulus to 1500#. Perforate Bone Spring 11008-15022' (396). Aczd w/32624 gal 7 1/2% acid. Frac with 3396600# sand & 2670026 gal fluid.

5/9/13 Drilled out CFP's. Circulate clean.

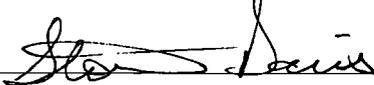
5/13/13 Set 2 7/8" 6.5# L-80 tbg @ 10379'.

5/14/13 Began flowing back & testing.

Spud Date: 2/18/13

Rig Release Date: 3/24/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Regulatory Analyst DATE: 5/29/13
 Type or print name: Stormi Davis E-mail address: sdavis@concho.com* PHONE: (575) 748-6946

For State Use Only

APPROVED BY:  TITLE: Petroleum Engineer DATE: JUN 27 2013
 Conditions of Approval (if any):

JUN 27 2013