Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 Ene	rgy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	DCD L CONSERVATION DIVISION	30-025-40944
	201320 South St. Francis Dr.	5. Indicate Type of Lease
	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	. *	6. State Off & Gas Lease No.
87505 RECEIV SUNDRY NOTICES ANI	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Corazon 4 State SWD
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number
2. Name of Operator		9. OGRID Number
COG Operating LLC 3. Address of Operator		229137 10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		SWD; Cherry Canyon-Brushy Canyon
4. Well Location		
Unit Letter : 3800 feet from the North line and 2500 feet from the East line		
Section 4 Towns 11. Elev	hip 21S Range 33E vation (Show whether DR, RKB, RT, GR, etc	NMPM Lea County
3805' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
	GE PLANS	ILLING OPNS. P AND A
DOWNHOLE COMMINGLE	CASING/CEMEN	11 308
_		0
OTHER: 13. Describe proposed or completed oper		Completion Operations
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/25/13 to 4/26/13 MIRU. Tag DVT @ 5249'. Test csg to 3000#. Drill out DVT. Tag PBTD @ 7198'. Circulate clean.		
4/28/13 to 5/1/13 Perforate Delaware 6500-6984' (376). Perforate Delaware 5710-6500' (582).		
5/2/13 to 5/7/13 Set RBP @ 7074' & pkr @ 6624'. Acdz w/2000 gal 7 1/2% HCl acid & 250 ball sealers. Move RBP to 6624' & pkr		
to 6400'. Acdz w/2000 gal 7 1/2% HCl acid. Move RBP to 6400' & pkr to 6144'. Acdz w/2000 gal 7 1/2% HCl acid & 200 ball sealers.		
Move RBP to 6144' & pkr to 5886'. Acdz w/2500 gal 7 1/2% HCl & 200 ball sealers. Move RBP to 5875' & pkr to 5663'. Acdz w/2000 gal 7 1/2% HCl acid & 200 ball sealers. POOH w/tools.		
5/8/13 to 5/9/13 Set 4 1/2" 11.6# Glassbore the witnessed by Mark Whitaker (Hobbs OCD).		fluid. Pressure test to 530# for 30 mins. Test
(Chart is attached.)	Non-1	Vell POd# 2837076
Spud Date: 4/1/13	Rig Release Date:	4/16/13
Spud Date.	Rig Release Date.	
Thombs could have the information of the second		11.1.0
I hereby certify that the information above is to		
SIGNATURE Lauris	TITLE: Regulatory Analyst	
Type or print name: Stormi Davis	E-mail address: <u>sdavis@conch</u>	o.com PHONE: (575) 748-6946
For State Use Only Petroleum Engineer JIIN 9 7 2019		
APPROVED BY: TITLE Petroleum Engineer JUN 2 7 2013		
Conditions of Approval (if any):		

JUN 27 2013

