

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

MAY 15 2013

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO. 30-025-40794
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
 Ben Lilly 2 State Com
6. Well Number:
 2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

11. Pool name or Wildcat
 Berry; Bone Spring, North
 <5535>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	21S	33E		330	South	1980	East	Lea
BH:	2	2	21S	33E		350	North	2079	East	Lea

13. Date Spudded 1/17/13 14. Date T.D. Reached 2/27/13 15. Date Rig Released 3/3/13 16. Date Completed (Ready to Produce) 4/30/13 17. Elevations (DF and RKB, RT, GR, etc.) 3808' GR

18. Total Measured Depth of Well 18640' 19. Plug Back Measured Depth 18593' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Triple Combo, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11742-18583' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1897'	17 1/2"	1350 sx	0
9 5/8"	40#	5260'	12 1/4"	2250 sx	0
5 1/2"	17#	18640'	7 7/8"	2650 sx TOC@3975'-TS	0

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10977'	10965'

26. Perforation record (interval, size, and number)
 11742-18527' (648)
 18573-18583' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 11742-18583' Acdz w/54230 gal 7 1/2%; Frac w/5417487# sand & 4192665 gal fluid

PRODUCTION

28. Date First Production 5/1/13 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 5/12/13 Hours Tested 24 Choke Size 16/64" Prod'n For Test Period Oil - Bbl 975 Gas - MCF 750 Water - Bbl. 1195 Gas - Oil Ratio

Flow Tubing Press. 1275# Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 975 Gas - MCF 750 Water - Bbl. 1195 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring 30. Test Witnessed By Adam Olguin

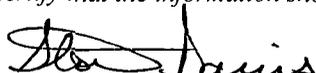
31. List Attachments
 Logs, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 5/14/13
 E-mail Address: sdavis@concho.com

 JUN 27 2013

