

Gonzales, Elidio L, EMNRD

API 30-025-12512

From: Jones, Garry [Garry.Jones@basicenergyservices.com]
Sent: Tuesday, May 29, 2012 8:22 PM
To: Gonzales, Elidio L, EMNRD; 'markwhitaker@state.nm.us'; 'maxey.brown@state.nm.us';
'burrowsmarvin@rocketmail.com'; Minear, Randall; Eggleston, Gary
Subject: P&A Mexico u # 1

5-29-2012
Mexico 'U' # 1

Road crew to location, held safety meeting.
Cut-off well-head & anchors. Clean location.
Install dry-hole marker.
RDMO plugging equipment.
Daily Total = 1780.00 ✓
Regards,
Garry Jones

BASIC total \$ 25,411
+ 1,600
27,011

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JUN 27 2013

Gonzales, Elidio L, EMNRD

From: Jones, Garry [Garry.Jones@basicenergyservices.com]
Sent: Friday, May 25, 2012 5:34 PM
To: Gonzales, Elidio L, EMNRD; markwhitaker@state.nm.us; maxey.brown@state.nm.us; burrowsmarvin@rocketmail.com; humpron@gmail.com; Minear, Randall
Subject: P&A Job

5-25-2012
Mexico 'U' # 1

Road crew to location, held safety meeting.
Open well
5 ½ Pkr. @ 1583 ft.
Pressure test 5 ½ csg. below Pkr. to 1500 psi. Lost 300 psi in 20 minutes.
Rel. Pkr. & TOOH
Contact OCD (m. Whitaker) Advise to tag cmt. plug & Spot cmt. to 1200 ft.
Pu perf. sub & TIH w/ 2 3/8 tbg. & tag cmt. plug @ 1851 ft. (56 jts.)
Spot 76 sks. cmt from 1851 ft. (750 ft.) w/ 2% Calcium Chloride. Disp. 4.2 bbls.
LD 20 jts. & stand-back 18 stands. WOC
TIH w/ tbg. & tag cmt. plug @ 1154 ft.
LD 20 jts.
Bottom Of tbg. @ 500 ft.
Spot 48 sks. cmt from 500 ft. to 25 ft. Displace ½ bbls.
LD 15 jts. tbg.
NDBOP
Fill 5 ½ well-bore w/ 2 sks. cmt. to surface.
7D cmt. pump.
ill RD plugging rig Tuesday.
Road crew to Odessa Texas.
Daily total = 12,098.50 ✓

Off turn key total = 707.50- disposal & vacuum truck wash-out
Turn Key total = 11,391.00
Total = 12,098.50
Regards,
Garry Jones

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RRC # _____



1312 14576 P

Last ticket of Job: Y N

 P.O. Box 61877
 Midland, Texas 79711
 432-563-3355

Rig # 1261

Job # _____

Date 5-24-2012

P&A TICKET

Customer Name <i>Kille Environmental Consulting</i>		Customer A/E #	Customer P/O #
Mailing Address		State	Zip
Block	Section	Survey	Township
Lease	Well #	County	State
Well Depth	Working Depth	Well Type	
		<input type="checkbox"/> OIL <input type="checkbox"/> GAS	
		<input type="checkbox"/> COND. <input type="checkbox"/> OTHER	

BILLING

DESCRIPTION	RATE	TOTAL	OEB	WORKOVER EQUIPMENT	QTY	RATE	TOTAL
RIG & CREW TK	6 Hrs @ 275	1650 ⁰⁰		Brine Water			
RIG & CREW OTK	2.5 Hrs @ 275	687 ⁵⁰		Fresh Water			
SUPERVISOR	1 Hrs @ 1000	1000 ⁰⁰		Disposal			
TRAVEL TIME TK				ROP			
TRAVEL TIME OTK				Cement Unit	1	1500	1500 ⁰⁰
OEB				Cement TK	100	16	1600 ⁰⁰
<input type="checkbox"/> Tongs				Cement OTK	150	16	2400 ⁰⁰
<input type="checkbox"/> Misc.				Salt Gel	15	16	240 ⁰⁰
<input type="checkbox"/> Misc. Casing Jack				Calcium Chloride	2	90	180 ⁰⁰
<input type="checkbox"/> Per Diem	5	120	600 ⁰⁰	Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				Misc. Wireline			
<input type="checkbox"/> Water Tank				CIBP or CIGR Size			
<input type="checkbox"/> Misc.				Misc.			
<input type="checkbox"/> Winch Truck				Misc.			
<input type="checkbox"/> Transport / Vacuum				Perforate			
<input type="checkbox"/> Misc.				Jet Cutter / Nitro Gel Cut			
<input type="checkbox"/> Workstring / Rig Mat				Misc.			
<input type="checkbox"/> Misc.				Backhoe			
<input type="checkbox"/> MISCELLANEOUS				Misc.			
				Welder			

OFF Estimated Bid 2287⁵⁰Estimated Bid 5170⁰⁰Daily Total 7457⁵⁰

SAFETY MEETING TOPIC:

Line Pressure

TIME STARTED 6:00 am

TIME STOPPED 2:30 pm

No accidents

DESCRIPTION OF WORK:

Road crew to location. Held safety meeting open well 3' D.
 PKR @ 1523 Ft. Est. Ing. Rate Pump 2450. BW @ 171.541/mh
 @ 1000 psi - squeeze 100 sts. cut @ 1 1/2 hrs/min. @ 1000 psi -
 w/ 20% Cat. Ch. disp. 2.2 hrs to 1700 Ft. shut in @ 1100 psi - WOC
 Open well - Est. Ing. Rate Pumping into well @ 1000 psi @ 171
 1/2 hrs/min. Contact OCD (min. water) Advised to squeeze 100 sts. cut
 Squeeze 100 sts. cut. disp. 2.2 hrs - shut in @ 1100 psi - WOC
 Shut well in & rose crew to Nobis Nly.

REASON FOR ADDITIONAL CHARGES:

- Squeezed additional 100 sts - crew & rig -
 * Had welder out to repair the tank & fuel tank

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
OPERATOR <i>Manuel Melcane</i>	22	8.5	4.25	1
DERRICK <i>Gregorio Arriaga</i>	2405	8.5	2.5	1
FLOORHAND <i>Jesse Najera</i>	13051	8.5	2.5	
FLOORHAND <i>Jose Rodriguez</i>	26	8.5	2.5	
FLOORHAND				

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: OFF ESTIMATED BID ESTIMATED BID

Check Box Above ☐ For OEB

Gonzales, Elidio L, EMNRD

From: Jones, Garry [Garry.Jones@basicenergyservices.com]
Sent: Wednesday, May 23, 2012 5:11 PM
To: Gonzales, Elidio L, EMNRD; markwhitaker@state.nm.us; maxey.brown@state.nm.us; burrowsmarvin@rocketmail.com; Eggleston, Gary; Minear, Randall
Subject: P&A job

5-23-2012
Mexico 'U' # 3

Road crew to location, held safety meeting
Open well
RU wireline & tag cmt. plug @ 1450 ft. Perf. @ 200 ft. RD wireline
PU perf. sub & 29 jts. to 956 ft. Spot 25 sks. cmt. across jole in 5 ½ csg. (247 ft.) LD 29 jts.
NDBOP & NUWH
Est. circ. down 5 ½ x 8 5/8 csg. to surface.
Pump 60 bbls. cmt. down 5 ½ x 8 5/8 csg to surface.
Cut-off well-head & anchors. Clean location. Install dry hole marker.
RDMO plugging equipment
Daily Total = 10,213.00

Turn key total = 8345.00
Off turn key = 1868.00
½ Supervisor charge for extra day to complete well. 500.00
Disposal cost = 693.00
25 sks. cmt. = 400.00
Rig & crew = 275.00
Total = 1868.00
Regards,
Garry Jones

Mexico "U" # 1
Road crew to location, held safety meeting.
MI rig mat. MIRU plugging rig.
MI steel pit, tbq. trl. Frac tank, cmt. pump.
Blow down well to steel pit.
NDWH & NUBOP
Call out vacuum truck to hole vacuum on 5 ½ csg.
PU 5 ½ pkr. & 48 jts. to 1583 ft.
Load hole & set pkr.
Est. Ing. Rate.
Pumping into well @ 1 ½ bbl./min. @ 1000 psi. Pumped 40 bbls. BW
Will pump cement in am.
Shut well in & road crew to Hobbs, NM
Daily Total = 4075.00
Regards,
Garry Jones

5-23-2012

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