

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161

HOBBS Energy, Minerals and Natural Resources

Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 28 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03335

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

NM 06413

7. Lease Name or Unit Agreement Name

Cactus Federal

8. Well Number

003

9. OGRID Number

036990

10. Pool name or Wildcat

SWD QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator

Tandem Energy Corp

3. Address of Operator

2700 Post Oak Blvd ste 1000 Houston TX 77056

4. Well Location

Unit Letter "D" : 330' feet from the FNL line and 660' feet from the west line

Section NW/4 sec 6 Township 20 S Range 35 E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING: ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-20-2013 MUR Unset packer moved from 4540' down to 4572' circulate 100 bbls of packer fluid, set packer pressure test csg. to 550# lost 100# in 3. min.

6-21-2013. Open up well install BOP. POOH w/ 141 ft of IPC pipe and packer RIH w/ New 4 1/2 AD1 Packer Hydrotesting Pipe circulate pkr fluid set packer @ 4572' pressure test csg. to 580# Hold and recorded pressure held pressure OK. lost 10# in half an hr. Rig down moved out

Spud Date:

Rig Release Date:

6-23-2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jose Carrillo

TITLE

Area Supervisor

DATE

6-27-2013

Type or print name

JOSE CARRILLO

E-mail address:

PHONE:

575 626 7763

For State Use Only

APPROVED BY:

Malay Brown

TITLE

Compliance Officer

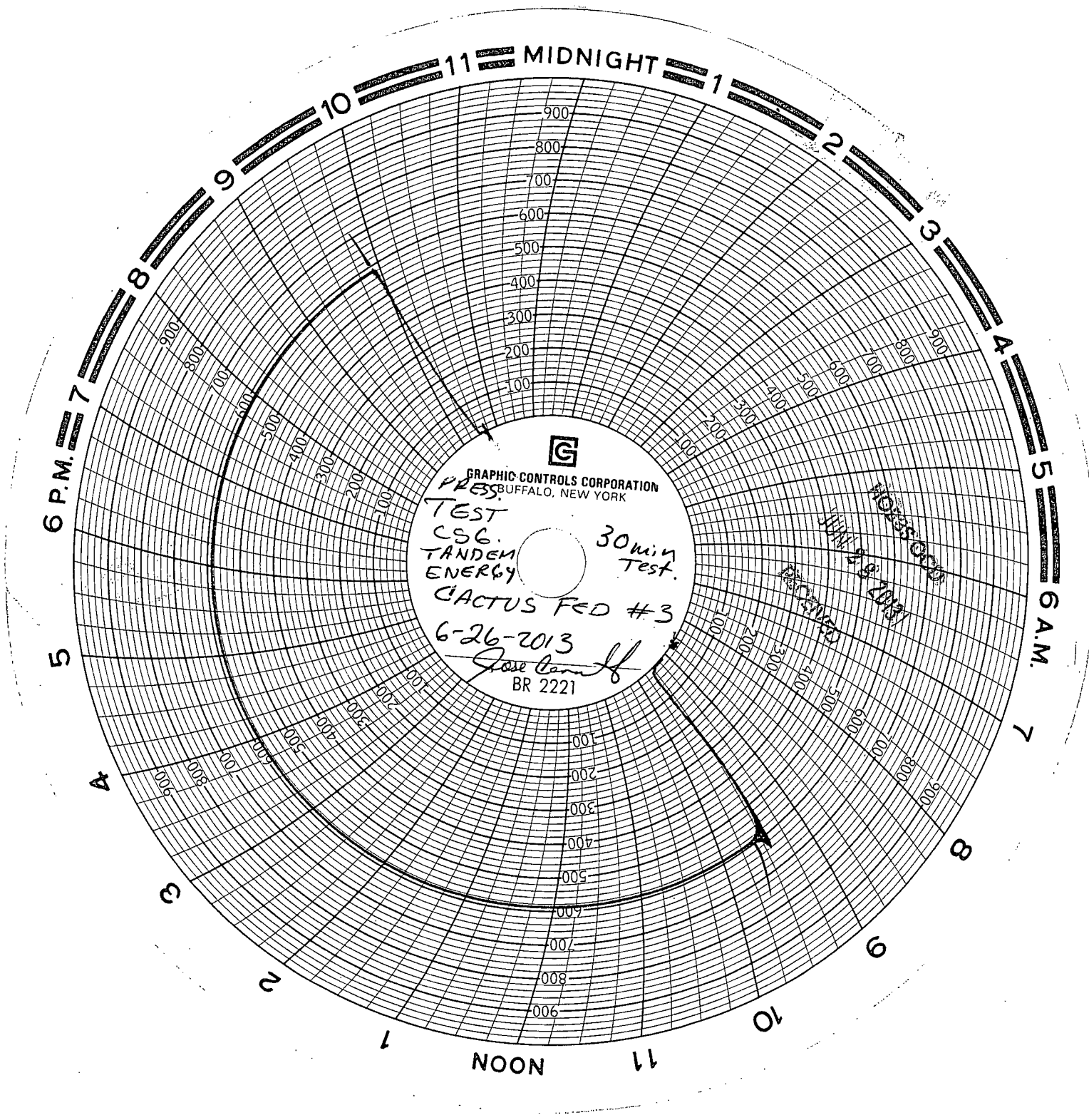
DATE

6/28/2013

Conditions of Approval (if any):

590-580-31 min T. Puff 4650

JUL 02 2013



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

PRESS
TEST
CSG.
TANDEM
ENERGY
CACTUS FED #3
6-26-2013
Jose Canfield
BR 2221

30 min
Test.

NOV 28 2013
11:58 AM
BR 2221