

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 14218

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2
HOBBS OCD

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3a. Address
15 SMITH ROAD
MIDLAND, TEXAS 79705

3b. Phone No. (include area code)
432-687-7198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2610 FNL & 2610 FEL, SEC 35, T 24S-S, R 37-E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
C. C. FRISTOE B FEDERAL (NCT-2) #25

9. API Well No.
30-025-34821

10. Field and Pool or Exploratory Area
JUSTICE BLINEBRY

11. County or Parish, State
LEA COUNTY, NEW MEXICO

JUN 27 2013

RECEIVED

2269
279

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Well is under evaluation for another project in the field. Chevron would like approval to temporarily abandon the wellbore. Will set CIBP @~5150', dump 35' cmt on the CIBP, run a CBL, and perform an MIT.

*Justification is inadequate - provide time when well will be returned to beneficial use and length of request for TA status, not to exceed one year
BLM will review and determine TA length.*

Rejected

*W/M Program
Supr Petr Engr.
4/1/13*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Scott Haynes

Title Permitting Specialist

Signature *Scott Haynes*

Date 03/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MDB/bcd 6/28/2013

*JM,
JUL 02 2013*

C.C. Fristoe B NCT-2 #25

Location: 2610' FNL & 2610' FEL, Sec. 35, Twnshp. 24S, Range 37E, Lea County

TEAM: FIELD: Dollarhide FMT LEASE/UNIT: Justis Field COUNTY: Lea	API: 30-025-34821 ChevNo: BY1688	DATE CHKD: Oct. 31, 2012 BY: J. Castagno WELL: 2 #25 STATE: New Mexico
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SPUD DATE: 2/2/2000
 COMP. DATE: 5/6/2000
 CURRENT STATUS: Producing Well (Rod Pump)

KB = +14'
 Elevation = 3170'
 TD = 6384'
 ETD = 6300'

8-5/8" 24# 8RD ST&C J-55 csg set @ 935' w/ 520 sx; circ 210 sx

Top of red beds @ 87'

TOC @ 1523'

5-1/2" 15.5 & 17# J-55 and L-80 csg, set @ 6384' w/ 1345 sx in 2 stgs; did not circ, TOC @ 1525' by TS

TD 6384'
 P8TD 6300'

Blinebry (01/01): 5203-5795'
Tubb (01/01): 5888-5925'
Drinkard: 6054-6208'

Initial Completion

Perf & Frac Upr & Lwr Drkd in 2 stgs

Subsequent Work

01/01: Recomplete in Blinebry: Perf & Acdz Tubb 5888-5295'. Perf & Acdz Blinebry in 2 stgs. Frac Upr Blinebry perfs 5205-5365'. C/O to PBTD @ 6300'.

01/12: Last tbg pull - hole in TK99 IPC jt. (no prob pulling tbg)

10/12: POH w/ rods & pump, PU 80K on tbg, had 1" movement on WH flange. Pump 2 dr PAO273 down ann, let soak overnight. Pull 50k on tbg, notice WH moving. Pull 79k, unseat B1 1/4". Attempt to PU 80k, unseat B1 1". ND B1 and NUBOP. PU 78k on tbg to PU off WH flange. Grey WL decided they cannot get freepoint w/o more movement on tbg. LD all rods, RDMO.

TUBING DETAIL (Run in Hole)

Equipment	Size	ELW Pipe	Threads	No. Joints	Feet	Tests
TBG SUB 6.5# J-55	2 7/8	ELW	8 RD	1	10.00'	
TEG 6.5# J-55	2 7/8	ELW	8 RD	161	5,079.00'	
TAC 2 7/8 X 5 1/2'	2 7/8	ELW	BRD	1	3.00'	
TBG 2.5# J-55	2 7/8	ELW	8 RD	55	1,105.00'	
TEG 6.5# J-55 TK-88	2 7/8	X	5 1/2"	1	30.00'	
SS MECH SH	2 7/8	ELW	8 RD	1	1.00'	
Dip Tube	2 7/8	ELW	8 RD	1	12.00'	
FINAL HANGING DEPTH:					6,225.00'	
DEPTH SUMMARY						
SEATING NIPPLE		TUBING ANCHOR OR PACKER		DP TUBE		
6200.00		5,065.00		6215		