

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD **OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 27 2013

RECEIVED

WELL API NO. 30-025-35450
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8. Well No. 612
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>E</u> : <u>3202220</u> Feet From The <u>North</u> Line and <u>406</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3676' KB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____	PLUG & ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. ND wellhead/NU BOP.
 3. POOH and lay down ESP and equipment.
 4. RIH w/bit. Tag fill @4383'. POOH w/bit.
 5. RIH w/CIBP set @4270'. Dump 25 gal of pea gravel on CIBP. RIH w/tbg & tag gravel @4245'. POOH/tbg. RU wireline & dump 10' of cement on top. Run TD check with wireline. Cement tagged @4235'. RD wireline.
 6. RIH w/CICR set @4093'. RU HES & pump 90 bbl of cement. Squeezed 65 bbl into perfs. Reverse out 23 bbl to pit. RD HES.
 7. RIH w/bit & drill collars. Tag @4089'. NU stripper head & power swivel. Drill out cement & CICR from 4089-4235'. Clean out pea gravel from 4235-4270'. Circulate clean. Drill CIBP from 4270-4271'. Dill cement to 4341'. Clean out to 4400'. ND power swivel & stripper head. POOH w/bit & drill collars.
 8. RU wire line and perf casing @4260-65', 4270-72', 4292-4300', 4305-08', 4317-22', 4328-35', 4346-53', 4358-67'. RD wire line.
- ***see attached sheet for additional data***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 06/26/2013
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Makayla Brown TITLE Compliance Officer DATE 6/28/2013
CONDITIONS OF APPROVAL IF ANY:

JUL 02 2013

NHU 24-612 API 30-025-35450

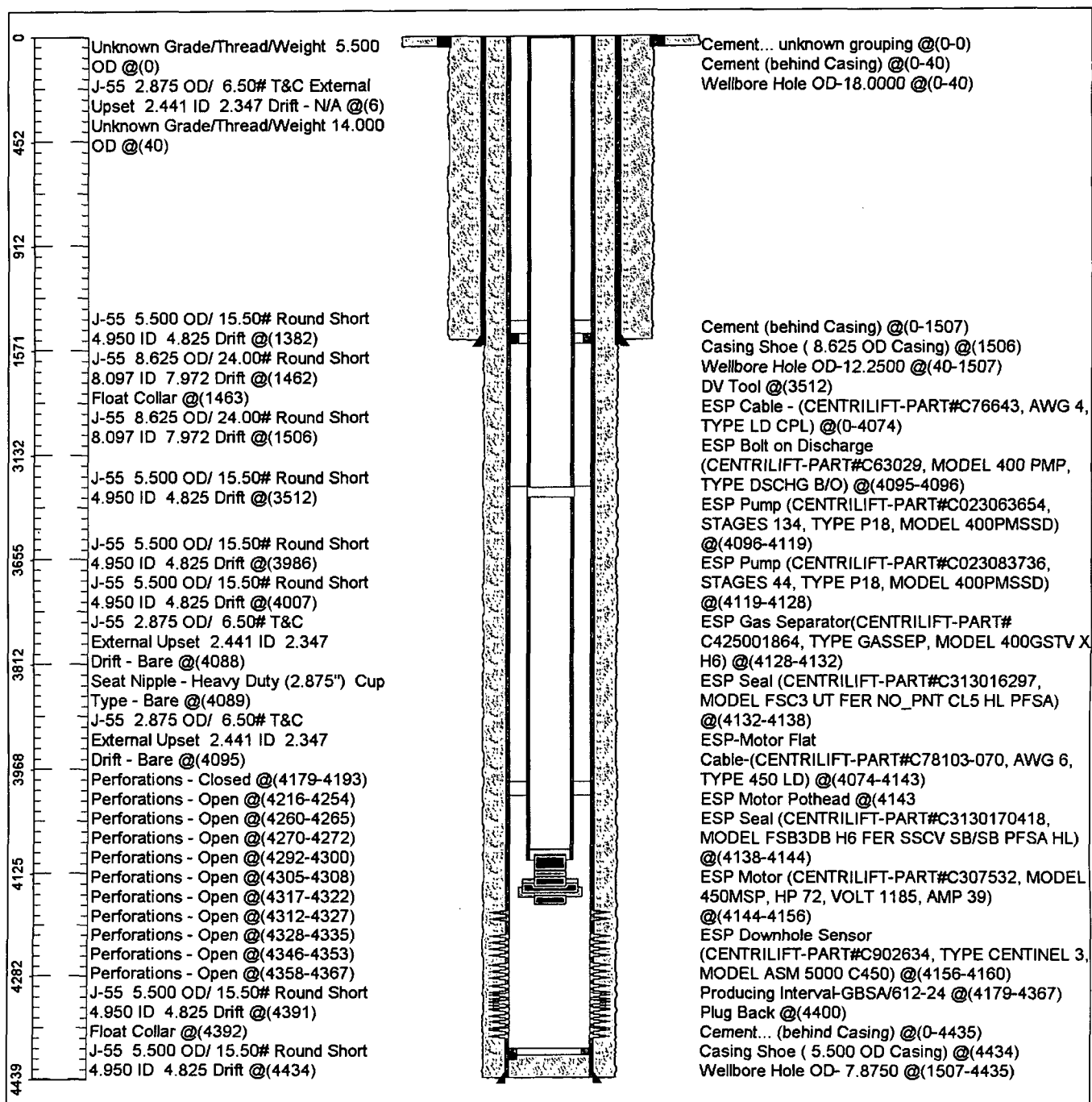
9. RIH w/PPI packer set @4036'. RU HES & perform straddle acid job w/3150 gal of 17% acid in 4 stages. Flush w/50 bbl 10# brine down backside. RD HES.
10. RU pump truck & pump 100 bbl fresh water with 60 gals of 6490 chemical. Flush w/200 bbl of 10# brine. RD pump truck. POOH w/PPI packer.
11. RIH w/ESP equipment set on 127 jts of 2-7/8" tubing. Intake set @4132'.
12. ND BOP/NU wellhead.
13. RDPU & RU. Clean location and return well to production.

RUPU 02/11/2013

RDPU 03/07/2013

March 22, 2013

Work Plan Report for Well:NHSAU 612-24



Survey Viewer