

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

JUN 27 2013

8. Well Name and No.
RUBY FEDERAL 16

9. API Well No.
30-025-41012-00-X1

10. Field and Pool, or Exploratory
MALJAMAR

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: SUSAN B MAUNDER
E-Mail: Susan.B.Maunder@conocophillips.com

3a. Address
3300 N "A" ST BLDG 6
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-688-6913

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T17S R32E NESW 2260FSL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On June 13, 2013 we experienced premature cement set during our surface casing cement operations. Cement was circulated to surface. However, the premature set prevented us from bumping the plug. We received verbal approval from Chris Walls at 17:35 pm on June 13, 2013 to proceed with 18 hour WOC.

- >
- > ConocoPhillips respectfully requests to continue drilling in accordance with our approved APD permit. A summary of work performed thus far follows.
- >
- > 16" x 0.25" wall conductor was pre-set at 75' RKB prior to moving in the drilling rig.
- >>
- >> 12-1/4" hole was drilled to 825' MD with fresh water.
- >>

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #210722 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMS for processing by KURT SIMMONS on 06/19/2013 (13KMS2318SE)**

Name (Printed/Typed)	SUSAN B MAUNDER	Title	SR. REGULATORY SPECIALIST
Signature	(Electronic Submission)	Date	06/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	JAMES A AMOS	Title	SUPERVISORY EPS	Date	06/24/2013
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JUL 02 2013

Additional data for EC transaction #210722 that would not fit on the form

32. Additional remarks, continued

>> 8-5/8" 24# J-55 STC surface casing was run to 810' MD and cemented to surface per the approved program at 16:29 pm 13-Jun-13.

>> ? Lead Slurry: 300 sx, Class C + 4% bentonite + 2% Calcium Chloride + 0.2% Antifoam, mixed at 13.6 ppg with 8.894 gal water/sx, Yield = 1.71 cuft/sx, total lead slurry volume = 91 bbls.

>> ? Tail Slurry: 200 sx Class C Neat with 1% Calcium Chloride, mixed at 14.8 ppg with 6.364 gal water/sx, Yield = 1.34 cuft/sx, total tail slurry volume = 48 bbls.

>> ? Required FW displacement to complete the job was 49 bbls.

>> ? At 17:15 pm, after 3 bbl into displacement, pump psi increased to approx. 500 psi.

Released pressure and reset to 1000 psi to try the pump 5 minutes later. Pump pressure increased to 1000 psi and again to 2000 psi with no fluid movement.

>> ? Observed returns to surface was 2-3 bbl right before pump pressure kicked out (total was 5 bbls and the 20 bbl fresh water spacer pumped ahead).

>> ? Calculated average hole diameter based on cmt surface returns=13.52"

>> ? Calculated Length of Tail Slurry = 0-25'. Calculated top of tail slurry = 810' to 785?

MD RKB

>> ? Top of Lead Slurry = surface based on observed returns.

COP plans to tag TOC, drill to top of float collar, test casing to 1500 psi for 30 min. Following good casing test we will drill out of shoe 10' to perform an FIT test.

Per Chris Walls, COPC has approval to drill out and conduct pressure test, per approved plan. If tests pass, we have approval to resume drilling according to approved APD.