

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR PROPOSALS.)		WELL API NO. 30-025-41151 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CML EXPLORATION, LLC		6. State Oil & Gas Lease No. 39864
3. Address of Operator P.O. BOX 890 SNYDER, TX 79550		7. Lease Name or Unit Agreement Name CW 14 STATE ✓
4. Well Location Unit Letter <u>J</u> : <u>1975</u> feet from the <u>South</u> line and <u>2225</u> feet from the <u>East</u> line Section <u>14</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4129' GR		9. OGRID Number <u>256512</u> ✓
10. Pool name or Wildcat SANMAL; PENN		RECEIVED JUN 21 2013

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

- 05/15 & 05/16/13 Moving in & rigging up Patterson-UTI Drilling Co. Rig #435.
- 05/17/13 - 294' - Finished rigging up, welded on conductor pipe, mix spud mud & strap BHA, make up bit & BHA, drilling. Spudded well @2:30 a.m. 05/17/13 CST. Bit # 1 - 17 1/2"
- 05/18/13 - 1336' - Drilled & surveyed.
- 05/19/13 - 1522' - Drilled & surveyed.
- 05/20/13 - 1558' - Drilled. Ran 37 jts 13-3/8" casing, set @1558'. Ran 10 centralizers. Cemented with 1235 sx "C", 4% gel, 2% CCL, 0.13#/sk celloflake & 300 sx "C" w/1% CCL. Circulated 587 sx to surface. Plug down @2:00 a.m. 05/20/13 CST. Waiting on cement.
- 05/21/12 - 1558' - Cut off conductor & weld on head, tested BOP, rams, choke manifold & annular, tagged cement @1407' & drilling cement. Bit #2 - 12 1/4".

Spud Date: 05/17/2013 Rig Release Date: 06/13/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Nolan von Roeder TITLE Engineer DATE 06/18/2013

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlexp.com PHONE: 325-573-1938

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 6/28/2013
 Conditions of Approval (if any):

JUL 02 2013

05/22/13 - 2942' - Drilled & surveyed.
 05/23/13 - 3695' - Drilled & surveyed.
 05/24/13 - 4306' - Drilled & surveyed.
 05.25/13 - 4615' - Drilled & surveyed.
 05/26/13 - 4615' - Ran 111 jts 8-5/8" 32# J-55 & L-80 LTC casing, set @4615'. Ran 10 centralizers. Cemented w/1160 sx of 50/50 Poz C, 5% salt, 10% gel, 0.3% FL-52, 5#/sk LCM-1, 0.005 gps FP-6L + 450 sx of "C" w/0.1% R-3, 0.005 gps FP-6L. Circulated 340 sx to the pit. Plug down @1:47 a.m. CST 05/26/13. Waiting on cement.
 05/27/13 - 4615' - Waiting on cement. Tested BOP
 05/28/13 - 5158' - TIH w/bit #3 (7-7/8"), drilled cement, collar & shoe, drilled & surveyed.
 05/29/13 - 6329' - Drilled & surveyed.
 05/30/13 - 7216' - Drilled & surveyed.
 05/31/13 - 8051' - Drilled & surveyed.
 06/01/13 - 8581' - Drilled, surveyed & trip out for bit #4 (7-7/8")
 06/02/13 - 8945' - Trip in w/bit, drilled & surveyed.
 06/03/13 - 9720' - Drilled & surveyed.
 06/04/13 - 10,561' - Drilled & surveyed.
 06/05/13 - 11,057' - Drilled, surveyed & circulating & conditioning for bit trip.
 06/06/13 - 11,057' - Circulating & conditioning mud, trip out for bit & motor
 06/07/13 - 11,243' - Trip out for bit #4, trip in w/bii #5 (7-7/8"), drilled & surveyed.
 06/08/13 - 11,845' - Drilled & surveyed.
 06/09/13 - 12,220' - Drilled, circulated & trip out for logs.
 06/10/13 - 12,220' - Trip out for logs & logged well. Logger's TD = 12,220'
 06/11/13 - 12,220' - Trip in w/bit, cut drilling line, circulate & wait on 5 1/2" casing.
 06/12/13 - 12,220' - Circulate, rig up laydown truck & laid down drillpipe & drill collars. Rigged up casing crew.
 06/13/13 - 12,200' - Ran 288 jts 5 1/2" 17# P110 casing, set @12,212.90'. Ran 30 centralizers & 20 turbolizers across pay zones. Cemented w/500 sx 50/50/10 Poz H, w/10% gel, 5% salt, 13#/sk celloflake (11.8 ppg, yield = 2.45) + 400 sx 50/50/2 Poz H w/2% gel, 5% salt, 2% CD-32 (14.2 ppg, yield = 1.3). Displaced w/fresh water. Plug down @8:30 p.m. 06/12/13 MST. Did not circulate cement to surface. Cleaned pits.

HOBBS OCD

JUN 21 2013

RECEIVED

RIG RELEASED AT 3:00 P.M. CST 06/13/13