Submit 1 Copy To Appropriate District State of New Mexico	
Office State of New Wextco	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240HOE3S OCD	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-05702
District III $-(505)$ 334-6178 101 ± 01 20131220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE
1220 S St Francis Dr. Santa Fe NM	6. State Oil & Gas Lease No.
87505 RECEIVED	32461
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	East Eumout Unit -
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Dother	8. Well Number 65
2. Name of Operator	9. OGRID Number 192463
OXY USA WTP Limited Partnership	
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Eumout lates TRQN
4. Well Location	
Unit Letter B feet from the North line and	<u>380</u> feet from the <u>east</u> line
Section 27 Township 195 Range 37E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
36(7')	
<u> </u>	
10 Charle A man late D at 11 to Man CMT th	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASINGMULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	
OTHER: TA Extension OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
 of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor 	unletions. Attach wellbore diagram of
	inpletions. Attach wendore diagram of
proposed completion or recompletion.	influtions. Attach wentfold diagram of
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