Submit 1 Copy To Appropriate District OBBS OCD State of New Mexico	Form C-103	
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 882 10 N 2 5 2013 District II - (575) 748-1283	WELL API NO.	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-32072 5. Indicate Type of Lease	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED 1220 South St. Francis Dr.	STATE FEE Fd	
District IV - (505) 476-3460 Santa Fe, NIVI 873U3	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SOUTH JUSTIS UNIT	
PROPOSALS.)	8. Well Number D-170	
1. Type of Well: Oil Well Gas Well Other INJECTION		
2. Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number 240974	
3. Address of Operator	10. Pool name or Wildcat	
P.O. BOX 10848 MIDLAND, TX 79702	JUSTIS; BLINEBRY-TUBB-DRINKARD	
4. Well Location		
Unit Letter I: 2250 feet from the SOUTH line and 10	050 feet from the <u>EAST</u> line	
Section 14 Township 25S Range 37E	NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3099' GR		
10 Cl l l l l l l l l l l l l l l l l l l	D (01 D)	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI		
TEMPORARILY ABANDON	LLING OPNS. P AND A	
PULL OR ALTER CASING	TJOB	
DOWNHOLE COMMINGLE		
OTHER: OTHER: 5 YEAR	MIT TEST	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date	
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<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico

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Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

1	Operator	Name / / / /	7 7	API Numb	er N m 1	
L62017	litierves	Operating Property Name		<u> 20 22 32</u>	() 7d / / Vell No. /	
5)	U .	Topping Numb	-		-170	
⁷ Surface Location						
	winship Range 5S 37E	Feet from 2250		From E/W Line	County /	
,		Well Status				
Well Status R SHUT-IN PRODUCING DATE SW FAJ 5/24/13						
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH						
If bradenhead flowed water, o	shoot all of the decements	OBSERVED DA	TA			
it bradenicad nowed water, t	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csng	(E)Tubing	
Pressure					4	
Flow Characteristics	<u> </u>			Ö	1100	
Puff	Y / N	Y / N	Y/N	(V)/ N	PL	
Steady Flow	Y/30	Y/N	Y/N	Y/N	1 1) i ·	
Surges	Y/35	Y/N	Y7 N	+ - Y / (N)	- 0,	
Down to nothing	Ŵ7 N	Y/N	Y/N	Ŷ/N	-	
Gas or Oil	₹7 N	Y/N	Y/N	(Y)/ N		
Water	Y/(Ŝ)	Y/N	Y/N	Y/(N)		
If bradenhead flowed water, o	shoot all of the decomination	ng that and w				
CLEAR	FRESH	SALTY	SULFUR	BLACK		
Luspection Violation 6/26/20134. Per Jetter Dujection Pressure Jimit via 1020. Operator Reported 1100751.						
EG/000 6-25-2013						
Signature: OIL CONSERVATION DIVISION				N DIVISION		
Printed name: SteVen Ditt Nam			Entered	Entered into RBDMS		
Title:				Re-test		
E-mail Address:			2,000		in case	
Date: 5/24/	Phone:				1	
	Witness:					