

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUN 27 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMLC058408B
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogers@conocophillips.com		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 51810 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec -2147483648 T17S R32E Mer NMP		8. Well Name and No. MCA BATTERY 4 NA
		9. API Well No.
		10. Field and Pool, or Exploratory MALJAMAR; YESO-WEST
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips would like to flare/vent this battery because Frontier Force Majeure for the months of June & July, 2013.

36 Wells

BOPD 185
MCFdp 172

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

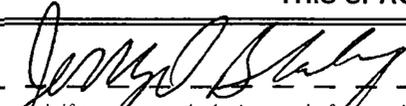
SUBJECT TO LIKE
APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #209742 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 06/05/2013 ()**

Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 06/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED
JUN 24 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fraudulently to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

JUL 02 2013

EC# 208459

MCA Battery 4

Lease API #	
MCA 83	3002500649 ✓
MCA 126	3002512709 ✓
MCA 128	3002500694 ✓
MCA 130	3002512708 ✓
MCA 136	3002501561 ✓
MCA 138	3002500683 ✓
MCA 140	3002500680 ✓
MCA 142	3002500699 ✓
MCA 191	3002500693 ✓
MCA 192	3002500689 ✓
MCA 193	3002500692 ✓
MCA 196	3002500686 ✓
MCA 313	3002524121 ✓
MCA 322	3002524218 ✓
MCA 330	3002524271 ✓
MCA 334	3002524368 ✓
MCA 337	3002524375 ✓
MCA 343	3002524483 ✓
MCA 344	3002524498 ✓
MCA 351	3002524547 ✓
MCA 352	3002524574 ✓
MCA 354	3002524599 ✓
MCA 366	3002529427 ✓
MCA 367	3002529855 ✓
MCA 375	3002530114 ✓
MCA 376	3002530127 ✓
MCA 377	3002530115 ✓
MCA 390	3002538852 ✓
MCA 391	3002538853 ✓
MCA 392	3002538854 ✓
MCA 398	3002538971 ✓

MCA 401	3002538974
MCA 459	3002539316
MCA 460	3002539317
MCA 461	3002539346
MCA 464	3002539347
Total	36

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/24/2013

Condition of Approval to Flare Gas

Force majeure is generally intended to include risks beyond the reasonable control of a party, incurred not as a product or result of the negligence or malfeasance of a party, which have a materially adverse effect on the ability of such party to perform its obligations, as where non-performance is caused by the usual and natural consequences of external forces. While Frontier may be at force majeure it does not relieve Conoco Phillips of the obligation for royalty payments required by the conditions of approval of this sundry. Please provide accurate volumes of gas flared on subsequent report.

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. *If a portable unit is used to flare gas it must be monitored at all times.*
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB6242013