

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other: UNKNOWN OTH

8. Well Name and No.  
RUBY FEDERAL BATTER NA

2. Name of Operator  
CONOCOPHILLIPS COMPANY  
Contact: RHONDA ROGERS  
E-Mail: rogerr@conocophillips.com

9. API Well No.

3a. Address  
P. O. BOX 51810  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-688-9174

10. Field and Pool, or Exploratory  
MALJAMAR; YESO-WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T17S R32E Mer NMP

HOBBS OCD

JUN 27 2013

11. County or Parish, and State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RECEIVED

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

17 Wells in the battery

BOPD 537  
MCFpd 2356

Frontier Force Majeure for the months of June & July 2013

list of wells attached

HOBBS OCD

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**SUBJECT TO LIKE APPROVAL BY STATE**

**SEE ATTACHED FOR CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #209737 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 06/05/2013 ()

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 06/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature] Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MJB/dec 6/28/2013

APPROVED

JUN 24 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fraudulently to provide false or fictitious information to the Bureau of Land Management or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

JUL 02 2013

EC<sup>0</sup> 208460

Ruby Federal Battery

Lease	API #
Ruby 1	3002540393
Ruby 2	3002540394
Ruby 3	3002540222
Ruby 4	3002540523
Ruby 5	3002540524
Ruby 6	3002540395
Ruby 7	3002540359
Ruby 8	3002540521
Ruby 9	3002540360
Ruby 10	3002540507
Ruby49	3002540505
Ruby 53	3002540223
Ruby 55	3002540508
Mitchell B 10	3002500590
Mitchell B 11	3002500589
Mitchell B 15	3002508048
Mitchell B 20	3002527165
Total	17

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

6/24/2013

**Condition of Approval to Flare Gas**

Force majeure is generally intended to include risks beyond the reasonable control of a party, incurred not as a product or result of the negligence or malfeasance of a party, which have a materially adverse effect on the ability of such party to perform its obligations, as where non-performance is caused by the usual and natural consequences of external forces. While Frontier may be at force majeure it does not relieve Conoco Phillips of the obligation for royalty payments required by the conditions of approval of this sundry. Please provide accurate volumes of gas flared on subsequent report.

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB6242013