

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUN 27 2013

5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GC FEDERAL 27

9. API Well No.
30-025-39264

10. Field and Pool, or Exploratory
MLJAMAR

11. County or Parish, and State
EDDY COUNTY, NM
Lea

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: KANICIA CASTILLO
E-Mail: kcastillo@conchoresources.com

3a. Address
ONE CONCHO CENTER 600 W. ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T17S R32E Mer NMP 990FSL 2200FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the GC Federal #27 Battery.

Number of wells to flare: (24)

API #'s attached.

195 Oil
1165 MCF

Requesting 90 day flare approval from 6/18/13 to 9/18/13.

Due to: Frontier shut in.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #211081 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFSS for processing by KURT SIMMONS on 06/20/2013 ()**

Name (Printed/Typed) KANICIA CASTILLO Title PREPARER

Signature (Electronic Submission) Date 06/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVED
JUN 24 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JUL 02 2013

Additional data for EC transaction #211081 that would not fit on the form

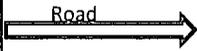
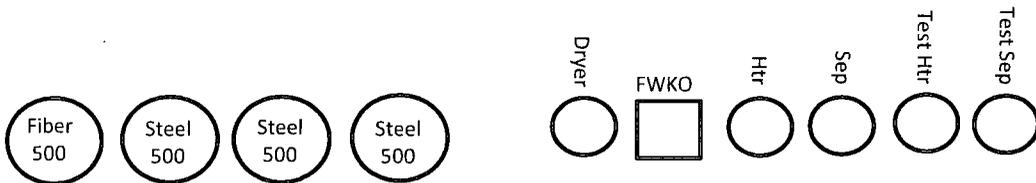
32. Additional remarks, continued

Schematic attached.

Flare Request Form

Battery-	GC Federal 27		
Production-	195 oil, 3169 water, 1165 mcf		
Total BTU of Htrs-	2,000,000		
Flare Start Date-	6/18/2013	Flare End Date-	9/18/2013
UL Sec-T-R-	Unit N, Sec 20-T17S-R32E	GPS-	32.815278 / 103.79025
# of wells in bty-	24	# of wells to be flared-	24
Reason For Flare-	Frontier shut in		
		Gas purchaser-	Frontier

Site Diagram



Well #'s and API #'s on second tab of this sheet

GC Federal 27

Well #	API Number
GC 27 ✓	30-025-39264
GC 62 ✓	30-025-39475
GC 25 ✓	30-025-39263
GC 20 ✓	30-025-39261
GC 24 ✓	30-025-39262
GC 28 ✓	30-025-39323
GC 47 ✓	30-025-40165
GC 32 ✓	30-025-39270
GC 31 ✓	30-025-39266
GC 46 ✓	30-025-40143
GC 39 ✓	30-025-39515
GC 45 ✓	30-025-39473
GC 29 ✓	30-025-39265
GC 36 ✓	30-025-40150
GC 44 ✓	30-025-40237
GC 22 ✓	30-025-39268
GC 23 ✓	30-025-39269
GC 21 ✓	30-025-39267
GC 38 ✓	30-025-39471
GC 37 ✓	30-025-39697
GC 40 ✓	30-025-39626
GC 43 ✓	30-025-39858
GC 42 ✓	30-025-39928
GC 63 ✓	30-025-39476

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/24/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB6242013