Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 HOBBS OC 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-07607 /
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 874 N 0 6 2	013 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sum 1 0, 1111 0 / 5 05	o. State Off & Gas Lease No.
87505		
SUNDRY NOTICE THE FORM FOR THE PROPERTY OF THE PACK TO A		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		God Hallad Hall
PROPOSALS.)		South Hobbs Unit 8. Well Number 45
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		Wildcat; Tubb; Drinkard; Abo
		Wildcat, Tubb, Dillikald, Abb
4. Well Location		
Unit Letter I : 1980 feet from the South line and 660 feet from the East line		
Section 4 Township 19S Range 38E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614' KB		tc.)
30	14 KB	1000年度が東京電子の機能を開発しませんが、1000年度が1000年度に1000年
12 01 1 4	' D (I I' (N) (CN)	D (01 D)
12. Check Appr	opriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐		
-		PRILLING OPNS. □ P AND A □
	JLTIPLE COMPL CASING/CEME	-
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1. Notify the NMOCD 24 hrs prior to the beginning of plugging operations.		
MIRU plugging unit.		
3. RIH and set 5-1/2" CIBP @ 3970'.		
· · · · · · · · · · · · · · · · · · ·		
4. Circulate well with 10 ppg mud-laden fluid. 5. Spot 40 sx from 3970' to 3850'. WOC. Tag.		
6. Spot 30 sx from 2800' to 2700'. WOC. Tag.		
7. Spot 30 sx from 1602' to 1502'. WOC. Tag.		
8. Spot 80 sx from 260' to surface. Verify. Top off if necessary,		
9. Cut off wellhead and install dry hole marker with proper labeling.		
10. RD PU. Remove anchors. Reclaim surface as required.		vation Division - Hobbs office: Must be Notified
	24 hours	prior to the beginning of Plugging Operations begin.
		•
Spud Date:	Rig Release Date:	
I hereby certify that the information above	e is true and complete to the best of my knowle	dge and belief.
SIGNATURE H	TITLE Well Analyst	DATE (5.12
SIGNATURE TITLE Well Analyst DATE 6-5-13		
Type or print nameRobbie Underhill E-mail address: Robert_Underhill@oxy.com_ PHONE;806-592-6287/		
For State Use Only		
APPROVED BY: DATE 7-3-2013		
		7 Nin no 2012
, ANT 0.8 5013		

Occidental Permian Ltd. South Hobbs G/SA Unit Lea. County Well No. 45 API: 30-025-07607 Footage Location: 1980' FSL & 660' FEL Section: 4 Township: 19-S Range: 38-E Unit Letter: I Current Status: Shut-in Injector 16" @ 211' Cemented w/ 75 sx TOC: surf. (circulated) 10 3/4" @ 1552' Cemented w/ 75 sx. TOC: surf. (circulated) 8 5/8" @ 3960' Cemented w/ 2665 sx TOC: surf. (circ.) 3970 5 1/2" @3904-4204' Cemented w/ 75 sxs TOC: 3904' TOL Total Depth: 4221'