

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 24 2013

WELL API NO. 30-025-21751
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit
8. Well Number #112
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; ABO, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u>	7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit
2. Name of Operator XTO Energy, Inc.	8. Well Number #112
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>860</u> feet from the <u>West</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Vacuum; ABO, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Failed Bradenhead ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/19/2013: MIRU PU. POOH w/tbg & seal assy. 04/22-04/25/2013: Isolate csg lk. Found lk between 5980-6044'. 04/30/2013: Tag fill @ 9558'. Set RBP @ 4811. Dump 4sx sand. 05/01/2013: RDMO PU. Dig out WH. 05/02/2013: MIRU PU. 05/03/2013: POOH w/RBP @ 4811'. Set plug @ 8387'. L&T plug to 650psi. Dump 12sx (45') sand. 05/06/2013: RU csg crew. RIH w/ 4-1/2" 11.6# L-80csg. 05/07/2013: RU cmt equip. Cmt liner w/ 780sx Econochem & 105sx Versacem (855sx total). 82sx (36bbls) circ to surf. 05/09/2013: L&T TCA w/1 BFW to 1000psi, no loss. 05/10/2013: Tag cmt @ 8240'. CO fr 8240'-8387' (cmt, sand, plug). 05/13/2013: RIH w/tbg & Arrowset pkr. Set pkr @ 8313. Press TCA to 350psi for 30mins, test. L&T TCA w/ 1BFW for 30mins, no loss. Notified Maxey Brown w/NMOCD, no witness. RDMO PU. 06/12/2013: MIT run, Maxey Brown witnessed

Spud Date:

Rig Release Date:

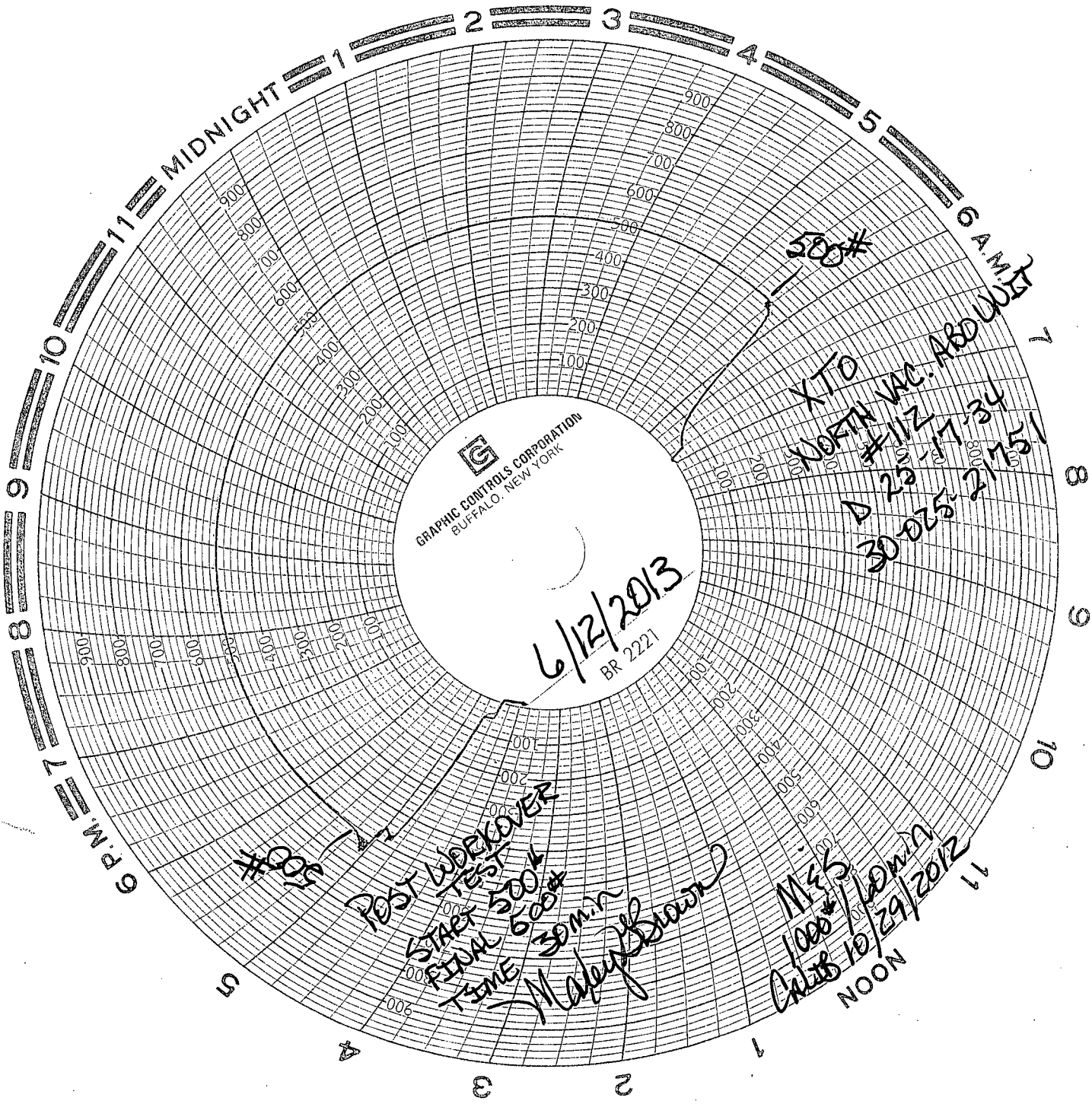
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 06/17/2013  
Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 7-3-2013  
Conditions of Approval (if any):

JUL 08 2013



**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

6/12/2013  
BR 2221

POST WORKOVER  
TEST  
START 500#  
FINAL 600#  
TIME 30 min

Majesty Brown

MISS 1000#  
Cable 10/29/2012  
NOON

500#  
XTO  
NORTH VAC. ABOUT  
25-17-34  
30-25-21-51