

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029509A

6. If Indian, Allottee or Tribe Name

HOBBS OCD

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

JUN 27 2013

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. MC FEDERAL 3
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com	9. API Well No. 30-025-34773
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701	10. Field and Pool, or Exploratory MALJAMAR
3b. Phone No. (include area code) Ph: 432-685-4332	11. County or Parish, and State EDDY COUNTY, NM <i>Leo</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R32E Mer NMP 2160FNL 2310FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the MC Federal #3 Battery.

Number of wells to flare: (20)

See attachment for API #'s.

190 Oil/Day  
1200 MCF/Day

Requesting 90 day approval from 6/03/13 to 9/04/13.

**SUBJECT TO LIKE APPROVAL BY STATE**

**SEE ATTACHED FOR CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #209735 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFSS for processing by JOHNNY DICKERSON on 06/05/2013 ( )**

Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 06/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James D. Stealy</i>	Title	Date
<p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p> <p><i>MAB/ocd/28/2013</i></p>		
<p>Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.</p>		

**APPROVED**  
**JUN 24 2013**  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

JUL 08 2013

**Additional data for EC transaction #209735 that would not fit on the form**

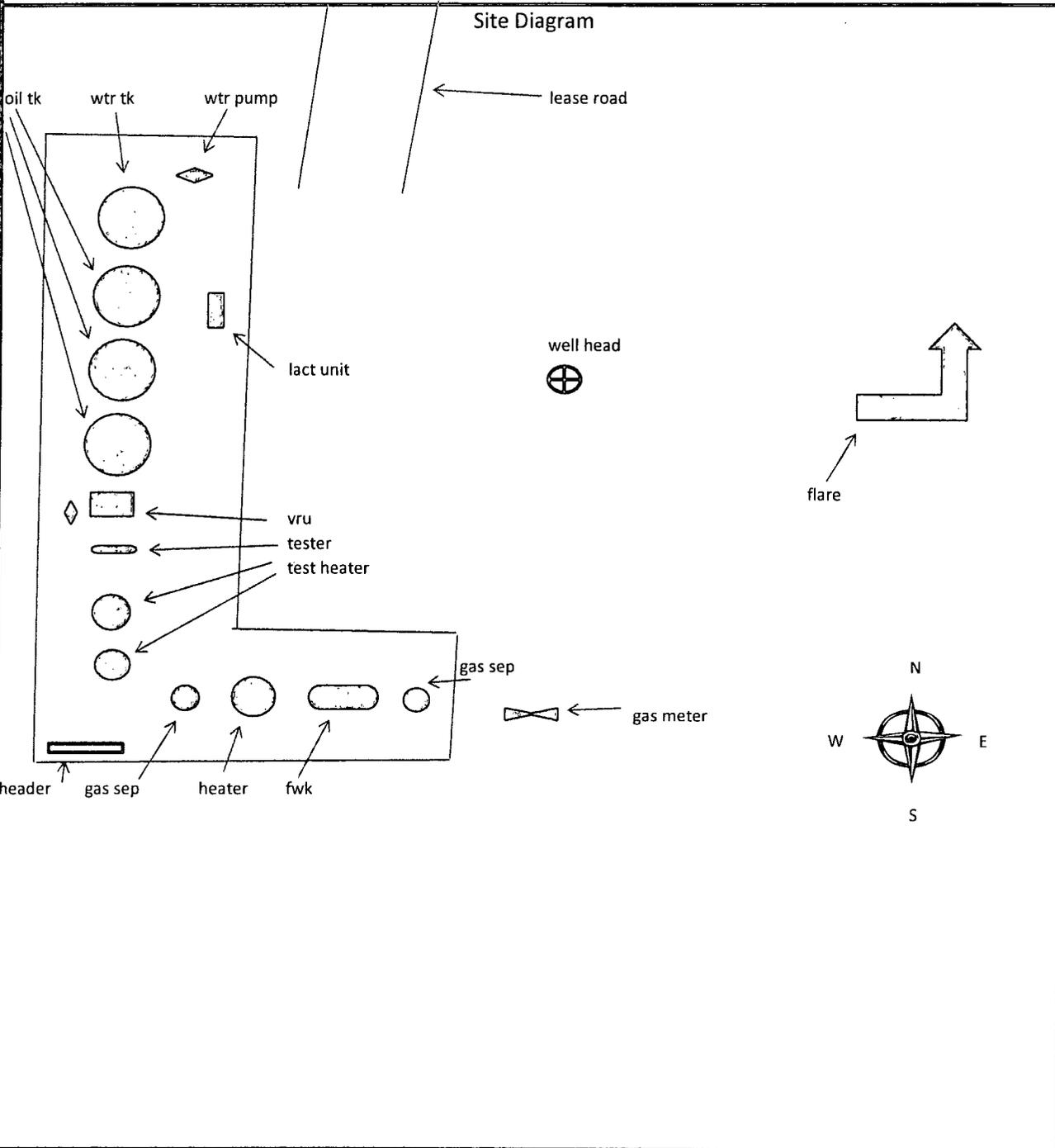
**32. Additional remarks, continued**

Due to DCP plant acid gas problems.

Schematic attached.

# Flare Request Form

Battery-	MC Federal 3 Tank Battery	
Production-	190 oil, 5058 water, 1200 mcf	
Total BTU of Htrs-	Production heater 750,000, test heater 500,000, test heater 500,000	
Flare Start Date-	6/3/2013	Flare End Date- 9/4/2013
UL Sec-T-R-	SE/4 NW/4 Sec 21-T17S-R32E	GPS- N 32 49.291' W 103 46.368'
# of wells in bty-	20	# of wells to be flared- 20
Reason For Flare-	Frontier repairs	
	Gas purchaser- Frontier	



### MC 3 Battery

Well #	API Number
MC 5	30-025-34973
MC 8	30-025-35989
MC 12	30-025-38509
MC 16	30-025-38739
MC 20	30-025-38703
MC 21	30-025-38815
MC 24	30-025-38717
MC 29	30-025-38998
MC 30	30-025-39058
MC 32	30-025-39000
MC 35	30-025-39107
MC 36	30-025-39163
MC 38	30-025-39292
MC 42	30-025-39425
MC 46	30-025-39628
MC 52	30-025-40152
MC 54	30-025-39427
MC 62	30-025-40240
MC 63	30-025-39867
MC 66	30-025-39500

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

6/24/2013

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB6242013