

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-05446

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit
Section 13

8. Well No. 341

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line
Section 13 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3678' DF

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: _____	☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. Unhang horse head. POOH and lay down rods & pump.
3. ND wellhead/NU BOP.
4. RIH w/bit. Tag @4248'. POOH w/bit.
5. RU power swivel & stripper head. Clean out junk 4262'-4264'. Circulate clean. Drill new formation from 4264'-4357' new TD. RD power swivel & stripper head.
6. RU wire line & perforate casing at 4156-58', 5148-51', 5134-40' at 4 JSPF. RD wire line.
7. RIH w/SPA packer set @4253'. RU HES & acid treat well with 2600 gal of 15% NEFE PAD acid in three stages. RD HES. RU pump truck and pump scale squeeze with 100 gal of 6490 A chemical mixed in 100 bbl of fresh water. Flush w/200 bbl. RD pump truck. POOH w/pkr.
8. RIH w/ESP equipment set on 111 jts of 2-7/8" tubing. Intake set @3654'.
9. ND BOP/NU wellhead.
10. RDPU & RU. Clean location and return well to production. RUPU 03/25/13 RDPU 04/10/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

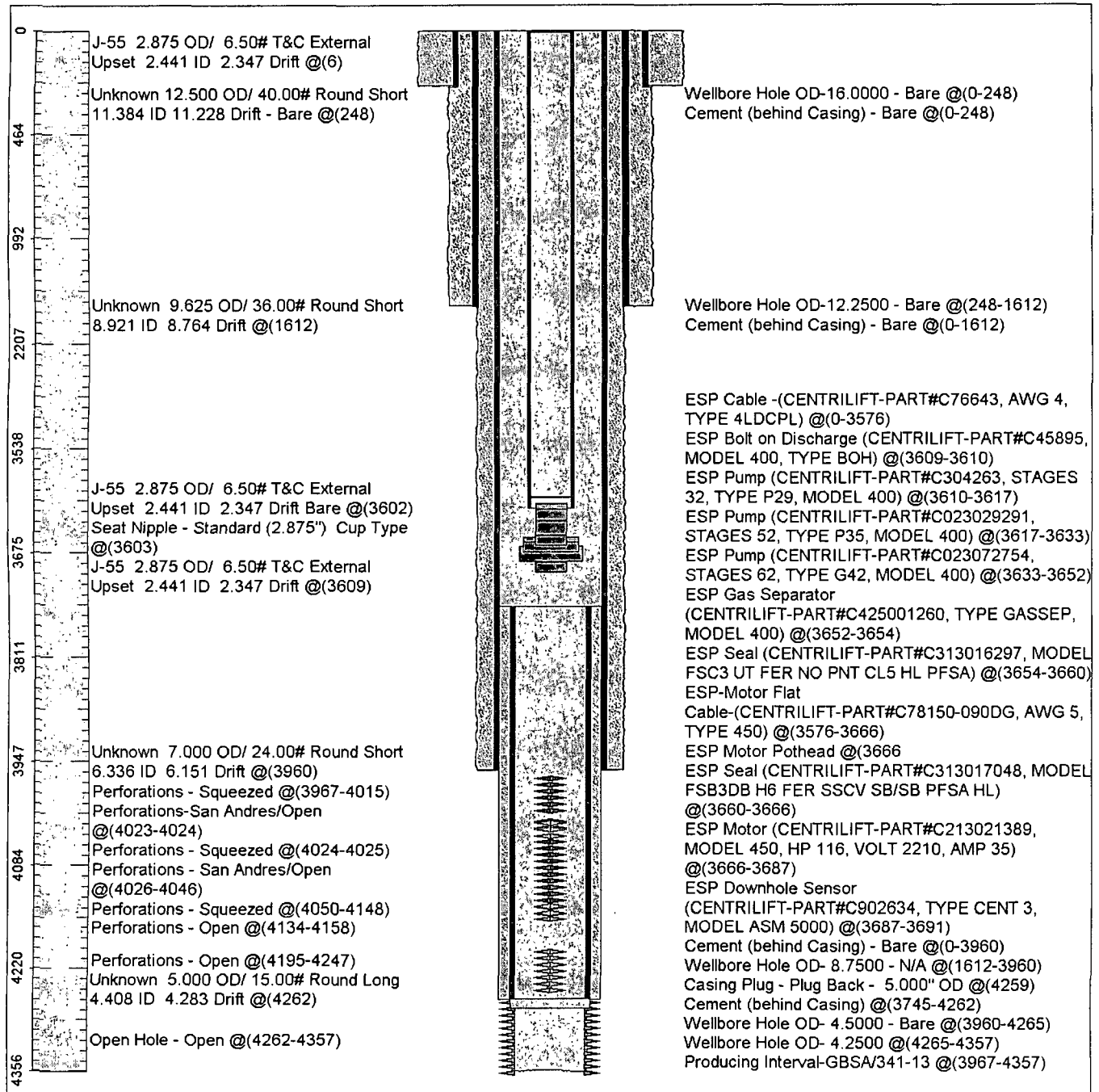
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/27/2013
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE DIST. MGR DATE 7-3-2013
CONDITIONS OF APPROVAL IF ANY: _____

JUL 08 2013

June 20, 2013

Work Plan Report for Well:NHSAU 341-13



Survey Viewer