

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-025-26339						
		2. Type of Lease		STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:						5. Lease Name or Unit Agreement Name				
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						6. Well Number: 001				
7. Type of Completion:										
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-Entry										
8. Name of Operator				9. OGRID						
LYNX PETROLEUM CONSULTANTS, INC.				13645						
10. Address of Operator				11. Pool name or Wildcat						
P.O. BOX 1708, HOBBS, NM 88241				TOWNSEND;PERMO UPPER PENN						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	26	15S	35E		1980	South	1980	East	Lea
BIT:	J	26	15S	35E		1980	South	1980	East	Lea
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3948' GL		
8/12/12	8/15/12	6/10/13		6/10/13						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		GR/CBL/CCL		
10744'		10686'		NO						
22. Producing Interval(s), of this completion - Top, Bottom, Name										
WOLFCAMP 10396-402' and 10613-638'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		48#		393		17 1/2"		400		Circ Surface
8 5/8"		28#		4730		12 1/4"		2890		Circ Surface
5 1/2"		17#		10721		7 7/8"		1125		TOC 2700' Calc
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
						2 7/8"		10497'		PACKER SET
										None (Tbg Anchor)
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
10613-38' and 10396-402', 4 JSPF, 132 holes						DEPTH INTERVAL				
10429-33', 10504-06', 10592-94', 10610-20', 4 JSPF, 84 holes						AMOUNT AND KIND MATERIAL USED				
						10613-638' 500 gals. 15%-HCL-NE-FE				
						10396-402' 500 gals. 15%-HCL-NE-FE				
						10429-620' 1500 gals. 15% HCL-NE-Fe				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
6/10/13		PUMPING				Producing Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
6/15/13	24			1	0	80				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	-		1	0	80	40.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Flared - waiting on pipeline connection										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Agent		Date		
<i>Debbie McKelvey</i>		Debbie McKelvey						6/27/13		
E-mail Address debmckelvey@earthlink.net										

ECG 7-3-2013

JUL 08 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1933	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	2100	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	3090	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	3094	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3337	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3920	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4350	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4600	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	6313	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	7482	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	7700	T. Gr. Wash	T. Dakota	T. Morrow Clastics
T. Tubb	7900	T. Delaware Sand	T. Morrison	T. Lower Morrow
T. Drinkard	8050	T. Bone Springs	T. Todilto	
T. Abo	8233	T. 1 st Bone Springs	T. Entrada	
T. Wolfcamp	9726	T. 2 nd Bone Spring Sand	T. Wingate	
T. Penn		T. 3 rd Bone Spring Sand	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1933	1933					
1933	2100	167	Anhy				
2100	3094	994	Salt				
3094	3337	243	Yates				
3337	3920	583	7 Rivers				
3920	4350	430	Queen				
4350	4600	250	Grayburg				
4600	6313	1713	San Andres				
6313	7482	1169	Glorieta				
7482	7700	218	Paddock				
7700	7900	200	Blinebry				
7900	8050	150	Tubb				
8050	8233	183	Drinkard				
8233	9826	1493	Abo				
9726	10740	1014	Wolfcamp				
	TD						