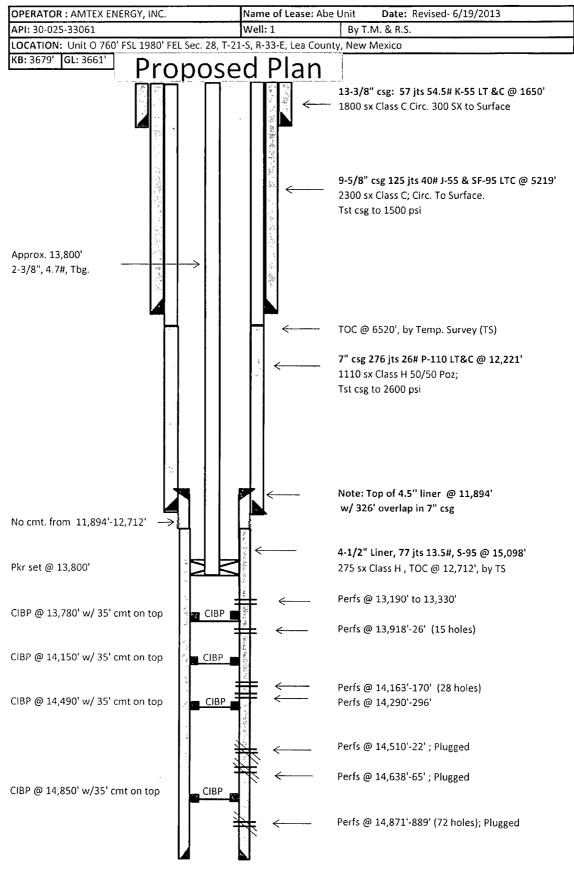
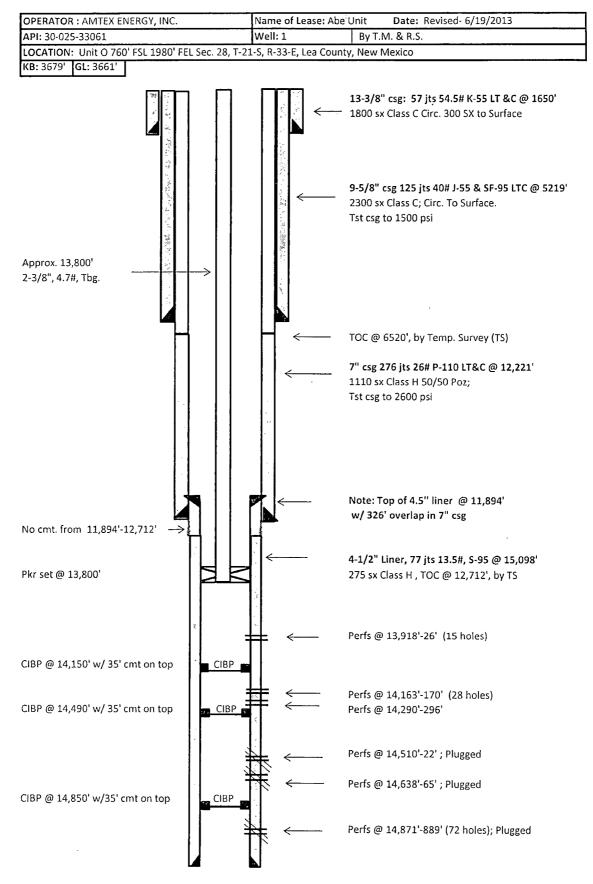
Submit I Copy To Appropriate DistrictHOBBS OCDState of New MexicoOfficeDistrict I - (575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240JUN 2 4 2013District II - (575) 748-1283OIL CONSERVATION DIVISIONDistrict III - (575) 748-1283OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410RECEIVEDDistrict IV - (505) 476-3460Santa Fe, NM 87505	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-33061 5. Indicate Type of Lease STATE SFEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	V-3523 7. Lease Name or Unit Agreement Name Abe Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator Amtex Energy, Inc.	9. OGRID Number 000785
3. Address of Operator P.O. Box 3418, Midland, TX 79702	10. Pool name or Wildcat Legg Atoka Morrow
4. Well Location         Unit Letter       O       :760'feet from theSouth line and1980'feet from theEast line         Section       28       Township T - 21 - S       Range R - 33 - E       NMPM Lea County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3661' GR       3661' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:       SUB         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRI         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT         DOWNHOLE COMMINGLE       COMMINGLE       COMMINGLE	
OTHER:         Recomplete         OTHER:           13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The following work is scheduled to begin on June 22, 2013. It is planned to RU x set a CIBP at 13,780'+/-, and cap with 35' of cement abandoning the current producing interval of 13,918' to 13,982'. Then recomplete uphole to perforate the new producing interval of 13,190' to 13,330'. Attached is the wellbore diagram of the new proposed recompletion, as well as the current wellbore diagram.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Milliam J. Sound TITLE President	
Type or print nameWilliam J. Savage E-mail address: bsavage@amtexenergy.com PHONE: 432.686.0847	
For State Use Only     FOR RECORD ONLY       APPROVED BY:	

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TD @ 15,100'



TD @ 15,100'

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