

AFMSS OCD
JUL 01 2013

OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BC FEDERAL 10

2. Name of Operator
COG OPERATING LLC
Contact: KANICIA CASTILLO
E-Mail: kcastillo@conchoresources.com

9. API Well No.
30-025-37021

3a. Address
ONE CONCHO CENTER 600 W. ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-685-4332

10. Field and Pool, or Exploratory
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T17S R30E Mer NMP 1650FNL 1650FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the GC/BC Compressor Station. Located at: Unit L, Sec 19, T17S, R32E.

Number of wells to flare: (21)
Please see attachment for API #'s.

3,000 MCF

Requesting to flare from 5/13/13 to ~~11/13/13~~ 8/11/13

Due to DCP high line pressure.

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #207337 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 05/14/2013 ()

Name (Printed/Typed) KANICIA CASTILLO Title PREPARER

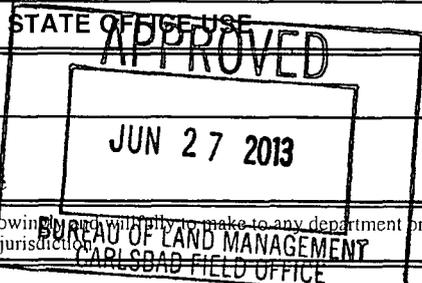
Signature (Electronic Submission) Date 05/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JUL 08 2013

Additional data for EC transaction #207337 that would not fit on the form

32. Additional remarks, continued

Schematic attached.

Battery Name

Well #	API Number
BC #10 Battery	
9	30-025-36769 ✓
10	30-025-37021 ✓
11	30-025-36998 ✓
12	30-025-37869 ✓
13	30-025-38164 ✓
16	30-025-38724 ✓
17	30-025-40246 ✓
18	30-025-38725 ✓
19	30-025-38837 ✓
20	30-025-38904 ✓
21	30-025-38726 ✓
34	30-025-39607 ✓
35	30-025-39021 ✓
37	30-025-39358 ✓
38	30-025-39299 ✓
39	30-025-39290 ✓
45	30-025-39419 ✓
47	30-025-39543 ✓
48	30-025-39496 ✓
51	30-025-39469 ✓
52	30-025-39624 ✓
GC # 1 Battery	
1	30-025-35814 ✓
4	30-025-35935 ✓
5	30-025-36999 ✓
7	30-025-38737 ✓
8	30-025-38842 ✓
12	30-025-39086 ✓
34	30-025-39420 ✓
35	30-025-39421 ✓
50	30-025-39613 ✓ ←
53	30-025-40137 ✓
57	30-025-40238 ✓
59	30-025-40160 ✓
61	30-025-40227 ✓
GC #11 Battery	
10	30-025-38993 ✓
11	30-025-38994 ✓
13	30-025-39109 ✓
14	30-025-39110 ✓
15	30-025-39111 ✓
16	30-025-39112 ✓
18	30-025-39113 ✓

21 WELLS

13 WELLS

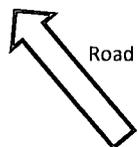
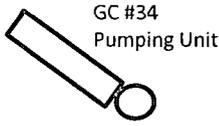
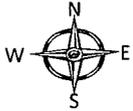
7 WELLS

19	30-025-39162
26	30-025-39282
30	30-025-39272
41	30-025-39472
49	30-025-39422
51	30-025-40005
52	30-025-40006
54	30-025-39498
55	30-025-40007
56	30-025-39474
58	30-025-40151

Flare Request Form

Battery-	BC / GC Compressor Station		
Production-	3,000 MCF		
Total BTU of Htrs-	No heaters		
Flare Start Date-	5/13/2013	Flare End Date-	11/13/2013
UL Sec-T-R-	Unit L, Sec.19-T17S-R32E	GPS-	32.818333 / -103.812117
# of wells in bty-	52	# of wells to be flared-	52
Reason For Flare-	DCP high line pressure		
Gas purchaser-	DCP		

Site Diagram



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/27/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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