

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUN 26 2013
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO. 30-025-31941
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well Number G-200
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
P.O. BOX 10848 MIDLAND, TX 79702

4. Well Location
 Unit Letter G : 2630 feet from the NORTH line and 1450 feet from the EAST line
 Section 24 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3062' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: 5 YEAR MIT TEST <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/28/13 - 5 YEAR MIT. PRESSURE CASING TO 480#, HELD FOR 30 MINS. CHART ATTACHED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 06/26/2013

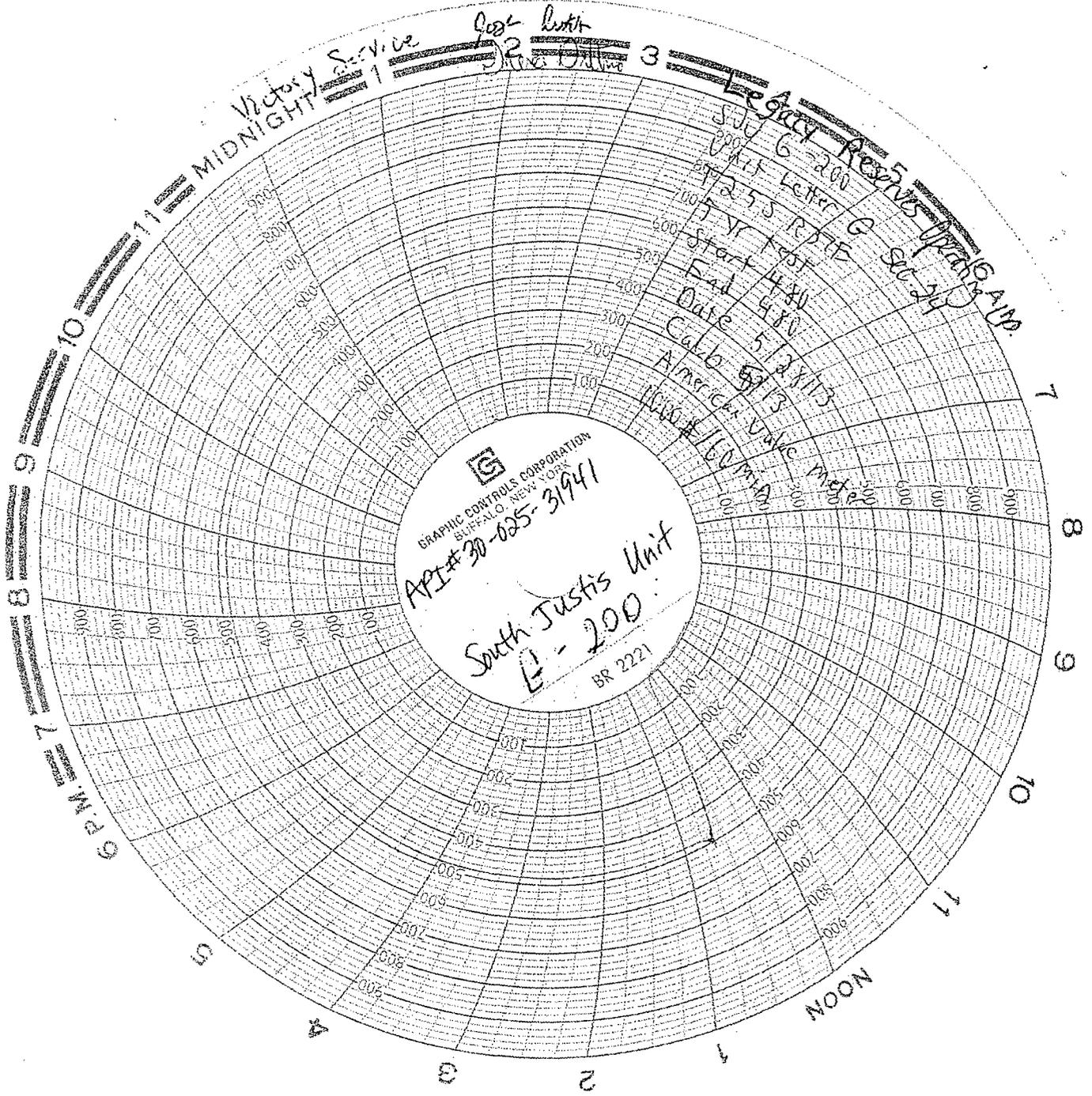
Type or print name LAURA PINA E-mail address: _____ PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 6-27-2013
 Conditions of Approval (if any): _____

JUL 08 2013

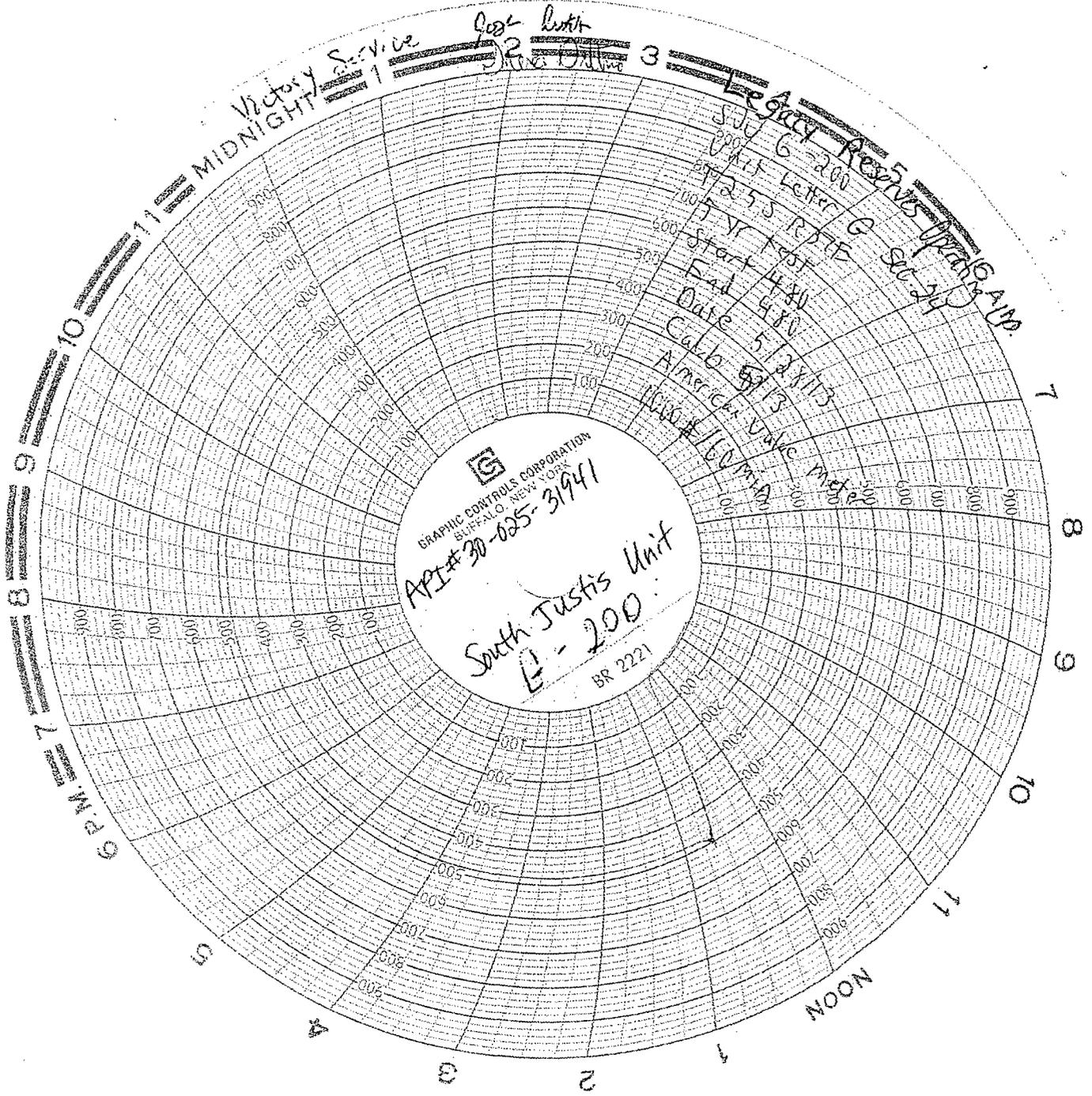





 GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK
 API# 30-625-31941
 South Justice Unit
 E-200
 BR 2221

Victory Service 1
 Code Unit 2
 Lee Gray 3

Reserve 5
 Upstairs 6
 Ald 7
 SUV 8
 EXIT 6-200
 253 RST
 7 yr RST
 Start Test
 End 4:40
 Date 5:10
 Cable 5:13
 American State
 1100# 1600
 Miles



HOBBS OCD

JUN 26 2013

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name Legacy Reserves Operating LP	API Number 300 25 31941
Property Name S J U	Well No. G-200

Surface Location

UL - Lot G	Section 24	Township 25S	Range 37E	Feet from 2630	N/S Line N	Feet From 1450	E/W Line E	County Lea
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Well Status

Well Status A	SHUT-IN	PRODUCING SW FAN	DATE 5/28/13
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod Csng	(E) Tubing
Pressure	Q			Q	1000
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	
Steady Flow	Y/N	Y/N	Y/N	Y/N	
Surges	Y/N	Y/N	Y/N	Y/N	
Down to nothing	Y/N	Y/N	Y/N	Y/N	
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

A, O Gas

ELG/DDD 6-27-2013

Signature: <i>Steven Dittman</i>	OIL CONSERVATION DIVISION
Printed name: Steven Dittman	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 5/28/13	Phone:
	Witness: