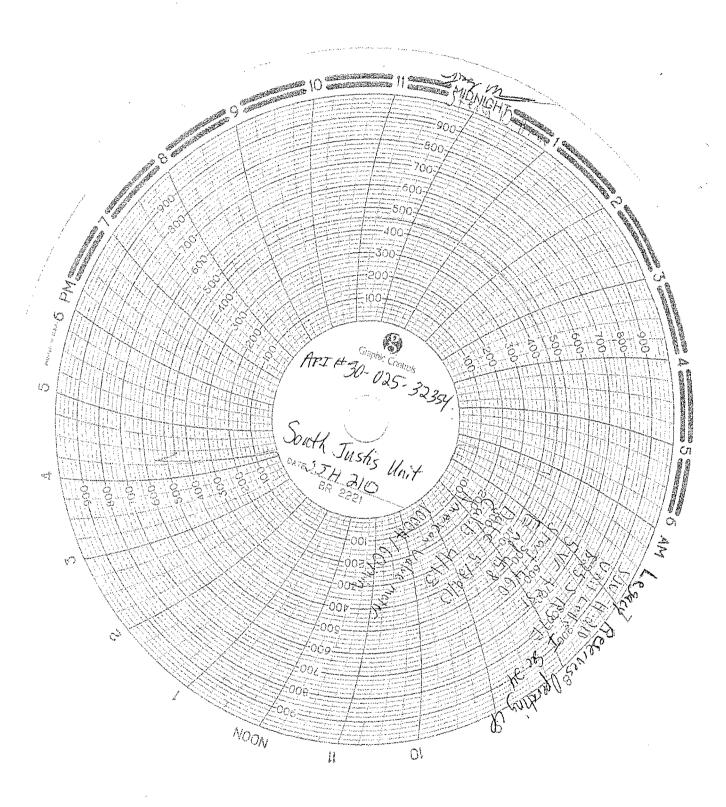
Submit 1 Copy To Appropriate DisCOBBS OCD Office State of New Mexico	Form C-103		
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 8340 2 7 2013	Revised August 1, 2011 WELL API NO.		
District II - (575) 748-128 F 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-32354		
District III - (505) 334-6178  1000 Rio Brazos Rd., Aztes, NM & ECEIVED  1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE   Fed		
<u>District IV</u> - (505) 476-3460 Santa Fe, INIVI 8/303	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fc, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT		
PROPOSALS.)   I. Type of Well: Oil Well   Gas Well   Other INJECTION	8. Well Number H-210		
Name of Operator     LEGACY RESERVES OPERATING LP	9. OGRID Number 240974		
3. Address of Operator	10. Pool name or Wildcat		
P.O. BOX 10848 MIDLAND, TX 79702	JUSTIS; BLINEBRY-TUBB-DRINKARD		
4. Well Location Unit Letter I: 1370 feet from the SOUTH line and 3	30 feet from the <u>EAST</u> line		
Unit Letter I : 1370 feet from the SOUTH line and 3 Section 24 Township 25S Range 37E	30 feet from the <u>EAST</u> line  NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3054' GR			
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER: OTHER: 5 YEAR	MIT TEST 🕅		
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor</li> </ol>	d give pertinent dates, including estimated date		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date		
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## HOBBS OCD

<u>District 1</u> 1625 N. French Dr., Hobbs, NAI 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

JUN 2 7 2013

HOBBS OCD

JUN 27

	Oil Co	nservation Division H	Resources Departi Tobbs District Office	nent <b>E RECE</b>	VED	
		BRADENHEAD TE	ST REPORT			
Legary	Operator File REVVES	Name Operating LP		*API Numi 100 35 32	354 354	
SJ	U	Proferty Name		-	Well No.	
<sup>7</sup> Surface Location						
	ownship Range 37E	Feet from 1370	N/S Line Fee	From EAV Line	County Lea	
Well Status						
Well Status	SHUT-IN	PRODUCING SW FAJ	5/20			
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH						
OBSERVED DATA  If bradenhead flowed water, check all of the descriptions that apply:						
	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csng	(E)Tubing	
Pressure	8				760	
Flow Characteristics						
Puff	Y 1/8	Y / N	Y7 N	(Ŷ)7 N	-	
Steady Flow	Y / N	Y/N	Y/N	Y 1 St	-	
Surges	YIN	Y/N	Y / N	Y 7 (S)		
Down to nothing	Y/N	Y/N	Y/N	( <u>Y</u> )7 N		
Gas or Oil	<u> </u>	Y/N	Y/N	G, L M		
Water	Y / Ŋ	Y / N	Y/N	YID		
If bradenhead flowed water, check all of the descriptions that apply:						
CLEAR	FRESH	SALTY	SULFUR	BLACK		
Remarks:						
		•				
			•			
·			ECG	1000 6-2	7-2013	
Signature:	Duthy			OIL CONSERVATION		

Steven Entered into RBDMS Printed name: Title: Re-test E-mail Address: 29/13 Date: Phone: Witness: