

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS COAL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 JUL 08 2013

WELL API NO. 30-025-25647
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SNM 33-16-33
8. Well Number: 001
9. OGRID Number 269324
10. Pool name or Wildcat SANMAL; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter F; 1980 feet from the N line and 1980 feet from the W line
 Section 33 Township 16S Range 33E NMPM LEA County

Approved for Plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report --Location is ready for OCD inspection after P&A). Per Rule 19.15.25.11.C. Form found at OCD web page under forms. www.emnrd.state.nm.us/oocd

12. Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY COMPLIANCE III DATE JULY 5, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272
For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 7-9-2013
 Conditions of Approval (if any):

JUL 09 2013 [Signature]

6/13/2013 – MIRUPU, BLED DOWN TBG, RU TOOLS, RDPJ, LATCH ONTO PR, PUMP STUCK, WORK PUMP FREE, POH, LD 140 RODS AND PUMP, CHANGE TOOLS, DUG OUT CELLAR, SDFN

6/14/2013 - NDWH, NUBOP, RELEASED PKR, PU/RIH w/ TBG, TAGGED @ 10,880', RU CMT & PUMP 20 BBLs MUD LADEN FLUID AS PER ORDERS FROM MAXEY BROWN w/ OCD, POH w/ 347 JTS TBG & 5 1/2" TAC, RIH w/ 5 1/2" CIBP, WAIT FOR LIGHTNING TO PASS, FINISHED RIH w/ CIBP TO 10,675', SET CIBP w/ 40 BBLs MUD LADEN FLUID, SION

6/17/2013 - PUMPED 100 BBLs MUD LADEN FLUID, SPOTTED 25 SX CLASS H CMT FROM 10,422' TO 10,675', POH/LD TBG TO 7910', PUMPED 80 MUD LADEN FLUID, SPOTTED 25 SX CLASS H CMT FROM 7657' TO 7910', POH/LD TBG TO 5900', SPOTTED 30 SX CLASS C CMT FROM 5597' TO 5900', POH w/ 4350' TBG, POH/LD REST OF TBG, NDBOP & "B" SECTION OF WH, SION w/ 5 1/2" PKR

6/18/2013 - LD PKR, LOADED BACKSIDE OF 5 1/2" CSG w/ 110 BBLs, WAITED ON CSG JACKS, RU CSG JACKS, SPEAR CSG & REMOVED PACKING, RING & WH SLIPS, WORKED CSG & PULLED STRETCH, FREE @ 4300', SET CSG ON WH SLIPS & LD SPEAR, RUWL, RIH w/ WL & CUT 5 1/2" CSG @ 4300'. WHEN WE CUT 5 1/2" CSG IT THREW THE WH SLIPS OUT & THE CSG FELL 24', WE WILL HAVE A FULL JT OF 5 1/2" CSG ON LOCATION IN THE MORNING TO SPEAR THE CSG, LD CSG JACKS, NUWH, NUBOP, SION

6/19/2013 - NDBOP, NDWH, RU CSG TONGS, PU JT CSG, RIH w/ SPEAR & PULLED 5 1/2" CSG UP HOLE, LD JT CSG & RD CSG JACKS, POH/LD 51 JTS 5 1/2" 17# BUTTRESS & 55 JTS 5 1/2" 17# LTC CSG, RD & CLEAN HANDLING TOOLS & TONGS FOR CSG, NUBOP & "B" SECTION OF WH, RU TO RUN TBG, SION

6/20/2013 - RIH w/ TBG OPEN ENDED TO 4350', PUMPED 80 BBLs MUD LADEN FLUID TO RECONDITION HOLE, SPOTTED 55 SX CLASS C CMT MIXED w/ 2% CALCIUM CHLORIDE FROM 4115' TO 4350', POH w/ 2000' OF TBG, WOC AS PER ORDERS FROM MAXEY BROWN w/ OCD, RIH w/ TBG & TAGGED PLUG @ 4179', POH/LD TBG TO 2835', SPOTTED 55 SX CLASS C CMT MIXED w/ 2% CALCIUM CHLORIDE FROM 2632' TO 2835', POH/LD TBG TO 1525', WOC, SPOTTED 120 SX CLASS C CMT MIXED w/ 2% CALCIUM CHLORIDE FROM 1082' TO 1525', NOTIFIED MAXEY BROWN w/ OCD THAT I WOULD COMBINE THESE TWO PLUGS, POH, SION

6/21/2013 - RIH w/ TBG, TAGGED PLUG @ 1120', POH/LD TBG TO 400', SPOTTED 55SX CLASS C CMT MIXED 3% CALCIUM CHLORIDE FROM 188' TO 400', POH/LD TBG, NDBOP, WOC AS PER ORDERS FROM MAXEY BROWN w/ OCD, RIH w/ WL & TAGGED PLUG @ 198', CUT OFF WH, RIH w/ TBG TO 60', SPOTTED 25 SX CLASS CMT TO SURFACE, POH/LD TBG, RDPU & CLEAN LOCATION

6/24/2013 - MADE & INSTALLED DRY HOLE MAKER, FILLED IN CELLAR, DUG UP & CUT OFF DEADMEN, CLEAN LOCATION

Current Wellbore Schematic

Well Name: SNM 33-16-33 #1
 Location: F-33-16S-33E 1980 FNL 1980 FWL
 LEA COUNTY, NM
 API #: 30-025-25647

Elevations: GROUND: 4212'
 KB: 4231'
 PBD: 10825'
 TD: 13556'

Depths (KB):

Date Prepared: K. MURPHY
 Last Updated: 1-Jul-13 B. Williams
 Spud Date: 5-Oct-77
 RR Date:
 Spud Date to RR Date:
 Completion Start Date:
 Completion End Date: 15-Jan-78
 Completion Total Days:
 Co-ordinates:

