

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

**OIL CONSERVATION DIVISION**  
**HOBBS OCD**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**JUL 08 2013**

WELL API NO. 30-025-28685
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
8. Well Number: 064
9. OGRID Number 269324
10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **INJECTION**

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location  
 Unit Letter E; 2310 feet from the N line and 660 feet from the W line  
 Section 02 Township 23S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,466' GR

12. Check appropriate box to indicate Nature of Notice, Report or Other Data

**PERFORMED**  **NOTICE**  **SUBSEQUENT REPORT OF:**

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report --Location is ready for OCD inspection after P&A). Per Rule 19.15.25.11.C. Form found at OCD web page under forms. www.emnrd.state.nm.us/ocd

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

for starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date proposed completion or recompletion.

5/8/2013 – MIRU PLUGGING EQUIPMENT

5/9/2013 – DUG OUT CELLAR. NU BOP. RIH OPEN ENDED & TAGGED CMT ON TOP OF BP @ 3530'. CIRC HOLE W/ MUD LADEN FLUID. POH TO 3000'. PRESSURED TESTED CSG. HELD. SPOTTED 25 SX @ 3000-2759'. POH TO 1450'. SPOTTED 45 SXS CMT @ 1450-1209. POH TO 385'. NDBOP. SPOTTED 50 SXS CMT @ 385-SURFACE.

5/10/2013 – CUT OFF WELLHEAD. VERIFIED CEMENT AT SURFACE AND ON ALL ANNULUS. RD PLUGGING EQUIP.

5/13/2013 – MOVED IN WELDER & HELPER. WELDED ON ABOVE GROUND DRY HOLE MARKER. BACKFILLED CELLAR. CUT OFF AND REMOVED DEADMEN. CLEANED LOCATION AND MOVED OFF.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE JULY 5, 2013  
 Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272  
**For State Use Only**  
 APPROVED BY: [Signature] TITLE DIST. MGR DATE 7-9-2013  
 Conditions of Approval (if any):

JUL 09 2013 7<sup>PM</sup>

