

HOBBS OGD  
 Form 3160-5  
 (April 2004)  
 JUL 08 2013  
 RECEIVED

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB No. 1004-0137  
 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS  
 Do not use this form for proposals to drill or to re-enter an  
 abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EnerVest Operating, LLC**

3a. Address      1001 Fannin St, Suite 800  
 Houston, TX 77002-6707

3b. Phone No. (include area code)  
 713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL & 1980' FEL (UL O)  
 Sec. 7 T23S R32E**

5. Lease Serial No.  
**NM-86151**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.  
**Blue Quail Federal #1**

9. API Well No.  
**30-025-33222**

10. Field and Pool, or Exploratory Area  
**Sand Dunes; Delaware, East**

11. County or Parish, State  
**Lea Co., NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Abandon Bone Springs,</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<b>Add perfs in Delaware</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

2-22-13: MIRU, unhung well, POOH w/rod string & 2-7/8" tbg. 2-23-13: MIRU wireline, RIH w/CBP, set @ 8600'.  
 Dump 20' sand on plug. RIH w/perf guns, perf from 8231'-8467'. 2-26-13: RIH w/3-1/2" tbg to 8353'. 2-27-13: RU frac  
 equipment. Set packer @ 8198'. Acidize w/1668 gal 15% HCL, frac w/48902# 100 mesh & 150714# 20/40 mesh, and  
 3300 bbls gelwater.. 2-27-13: Release packer, POOH. RU wireline, RIH w/plug, set @ 8210'. Perf from 7809'-8180'. RIH  
 w/packer, set @ 7762'. RU frac crew, Acidize w/1713 gal 15% HCL, frac w/46470# 100 mesh & 145847# 20/40 mesh,  
 and 3360 bbls gelwater. 3-01-13: POOH w/tbg & packer. RIH & set plug @ 7770'. Perf from 7314'-7733'. PU packer &  
 RIH, set @ 7262'. Acidize w/1677 gal 15% HCL, frac w/13339# 100 mesh & 155384# 20/40 mesh, and 3427 bbls  
 gelwater. 3-02-13: PU plug, set @ 7280, perf from 6618'-7237'. PU packer. Acidize w/1677 bbls 15% HCL, frac  
 w/48314# 100 mesh & 152805# 20/40 mesh, and 3418 bbls gelwater. 3-4-13: Unjayed packer. POOH w/3-1/2" tbg. 3-5-  
 13: RIH w/3-1/4" bit & tbg, clean out sand to plug @ 7280'. 3-6-13: Drill out plug, clean to 7550'. 3-9-13: Drill out plugs  
 @ 7770' & 8210'. Clean to 8520'. 3-12-13: POOH w/tbg, LD bit. RIH w/2-7/8" 6.5# J-55 tbg, land @ 6615'. 3-13 to 5-20-  
 13: Cleaned out sand fill around tbg & changed pumps while testing newly completed interval from 6618'-8467'. 5-21-13:  
 RU pipe testers, test to 5000 psi, RIH w/2-7/8" production tbg. Tested good. RIH w/rods & pump, hung on well, spaced  
 out. Pressure up to 500 psi. Good pump action, left pumping. 5-22-13: Pump good. Clean location. RDMO. Resume  
 production on 5/22/13.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)      **Bart Trevino**      Title      **ACCEPTED Regulatory Analyst**

Signature      *[Signature]*      Date      **ACCEPTED June 17, 2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by      Title      Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or  
 certify that the applicant holds legal or equitable title to those rights in the subject lease  
 which would entitle the applicant to conduct operations thereon.

Office      **JUN 28 2013**

Title 18 U.S.C. Section 1001 (APD) Title 43 U.S.C. Section 1012, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PA Sand Dunes Bone Spring  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

JUL 09 2013