

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
HOBBS OCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 08 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33874
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name MALJAMAR GRAYBURG UNIT
4. Well Location Unit Letter <u>F</u> ; <u>1880</u> feet from the <u>N</u> line and <u>2080</u> feet from the <u>W</u> line Section <u>10</u> Township <u>17S</u> Range <u>32E</u> NMPM LEA County <u></u>		8. Well Number: 155
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,159' GR		9. OGRID Number 269324
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **FOR A PREVIOUSLY FAILED MIT** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/24/2013 – Spoke to Maxey Brown (OCD) and ran MIT chart (not witnessed) START 520#, FINAL 462#, TIME 36 MIN TOTAL.

530#
ELG

485#
ELG

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REG COMPLIANCE SPECIALIST III DATE JULY 5, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

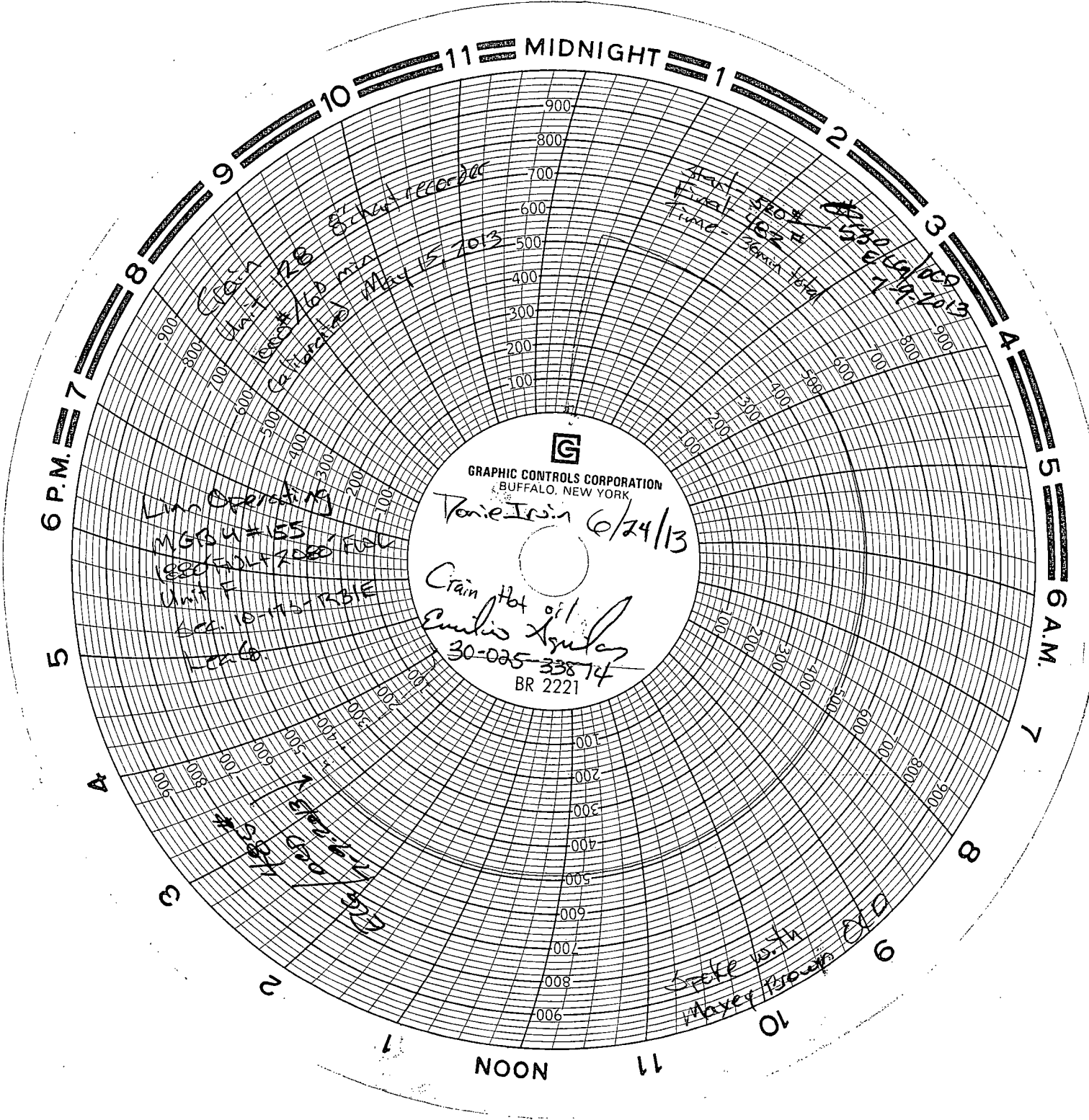
[Signature]

TITLE Dist. Mgr

DATE 7-9-2013

Conditions of Approval (if any):

JUL 09 2013



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Tonie Irwin 6/24/13

Cran Hot oil
Emilio Angles
30-025-33874
BR 2221

Line Operating
MGB #155
1800 VOLT 7000' FUEL
Unit F
See 10-115-RBIE
Lento

Spike with
Maxey Brown

Cran Unit 128
Calibrated May 15 2013
8' shaft recorder

8' shaft recorder
17/19/2013

8
10