

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-00936 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 87 ✓
9. OGRID Number 247128
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection **HOBBS OCD**

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line
Section 36 Township 13S Range 31E NMPM County Chaves

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/25/13 - NUWH & NU 3K BOP. Release packer and TOH, standing back 91 joints of 2 3/8" IPC tbg with "turned down collars" and 4" AS1-X packer. TIH w/ 3 1/4" cone buster mill, 2 - 2 7/8" drill collars and tag at 3060'. RU swivel. Knock out bridge and lower mill to 3070'. Drill from 3070' to 3075' in 1 1/2 hours, recovering salt, scale and formation. TOH, change out mill with 3 3/8" OD cone bit. Tag and 3072'. Reamed down to 3075'. Drilled from 3075' to 3086' in 2 hours. Recovering formation. Circ clean and raise bit to 2980'. To lower bit, check for fill, TOH, perforate zone, TIH w/ tbg & packer and acidize zone.

6/26/13 - Lower bit and did not tag fill. TOH w/ tbg and bit. Perforated 4 1/2" casing liner with 2 1/8" strip gun, 90 degree phasing from 3058' to 3070'; 12' & 30 holes as follows: perf 3058' to 3062' with 3 SPF; 3063' to 3070' with 2 SPF, except only one shot at 3063'. TIH w/ 2 3/8" tbg string with Globe Energy's 4" AS1-X packer. Set packer at 2971'. Acidize perforations from 3058' to 3070' with 1350 gallons of 7 1/2% NE-FE, acid + 150 gal of Xylene and 1250 # of rock salt in two blocking stages. Flushed with 65 BFW, 52 barrels over flush.

* Continued on attached sheet

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 07/01/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Dist. mgr DATE 7-9-2013

Conditions of Approval (if any):

JUL 09 2013

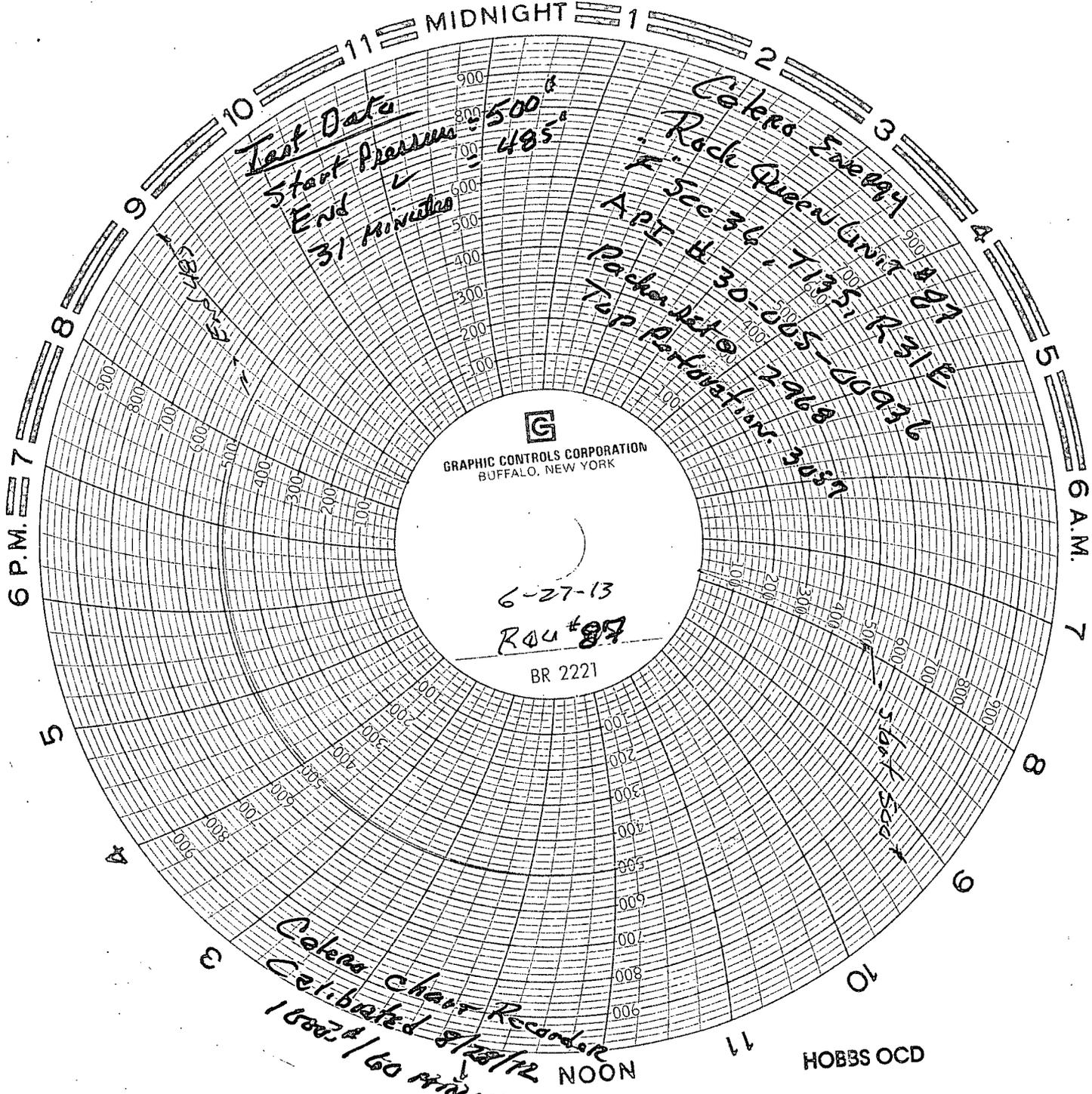
Rock Queen Unit #87 – C103 continued

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6/27/13 - Release pkr & TOH, LD 2 3/8" OD tbg WS & treating pkr. Change out WH's. Replaced 4 1/2" Larkin WH with Weatherford's 4 1/2" screw bottom by 7 1/16" flange top casing head. TIH w/ 91 jts of 2 3/8" OD 4.7# 8rd EUE J-55 regular IPC tbg w/ "turned down collars" plus Globe Energy's 4" nickel plated AS1-X pkr w/ T-2 on-off tool & 1.50 "F" profile nipple. Set pkr from 2961' to 2968' w/ 7 pts of compression. Release on-off tool from pkr & circ pkr fluid. Latch back onto pkr. NDBOP & NUWH. 7 1/16" slip type flange bolted onto 7 1/16" casing head flange x 2 3/8" tbg w/ 2" full opening Al-Br tubing valve. Call Maxie Brown with OCD. Ran 31 minute MIT. Tested from 500 psi to 485 psi & test was acceptable. Copy of chart is attached. Connect well to injection & resume injecting.



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