

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-28164

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

LG-1546-0004/0005

7. Lease Name or Unit Agreement Name

State MX No. 1

8. Well Number 1

9. OGRID Number

270358

10. Pool name or Wildcat

55610-Schrab Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well ☐ Other

2. Name of Operator Lawson Operating, LLC

3. Address of Operator

P O Box 52667, Midland, TX 79710

4. Well Location

Unit Letter AD:660 feet from the North line and 710 feet from the West line

Section 15 Township 19S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3783.3' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK X

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull out of hole with production equipment

Run bridge plug on wireline and set at 9450' dump 20' of cement on bridge plug

Perforate 9336'-9356' with 2 JSPF

RIH with packer on tubing and acidize new perforations with 7 1/2% acid and ball sealers

Fracture stimulate new perforations via 2 7/8" tubing-single stage-estimated 36,000 gallons and 75,000 pounds proppant

Flow well down and clean out past new perforations

Return well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Manager

DATE 7-5-13

Type or print name Phillip Lawson

E-mail address: pllawson@aol.com

PHONE: 432-556-0797

For State Use Only

APPROVED BY:

TITLE Dist. Mgr

DATE 7-9-2013

Conditions of Approval (if any)

JUL 09 2013