

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. NM-105562 (SL), NM-27507 (BH)

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator Mewbourne Oil Company

3a. Address PO Box 5270
Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Red Hills West 22 CN Fed Com #1H

9. API Well No.
30-025-40607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
150' FNL & 2310' FWL, Sec 22, T26S, R32E

10. Field and Pool or Exploration Area
Jennings Upper (97838) Wildcat Bone Spring 56403 State

11. Country or Parish, State
Lea, County NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company would like to make changes to the original APD. Please see attachment.

If you have any questions, please call Mickey Young or Levi Jackson.

HOBS OCD

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**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jackie Lathan

Title Regulatory

Signature Jackie Lathan

Date 06/20/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title _____

Office _____



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1011 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 09 2013

MEWBOURNE OIL COMPANY

701 S. CECIL
PO BOX 5270
HOBBS, NM 88240
(575) 393-5905
(575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Red Hills West 22 CN Fed Com #1H

Surface casing, intermediate casing & mud program to remain as approved.

Currently MOC is approved to drill 8 3/4" hole through the curve and run 7" casing. Then drill 6 1/8" lateral section and run 4 1/2" liner w/packer & port system.

MOC is requesting to change the following:

Drill 8 3/4" curve and lateral section.
5 1/2" 17# HCP110 LTC & BTC casing will be ran from surface to TD.

<u>Hole Size</u>	<u>Casing</u>	<u>Wt/Ft.</u>	<u>Grade</u>	<u>Depth</u>	<u>Jt Type</u>
8 3/4"	5 1/2" (new)	17#	P110	0-8420' MD	LT&C
8 3/4"	5 1/2" (new)	17#	P110	8420'-9319' MD	BT&C
8 3/4"	5 1/2" (new)	17#	P110	9319'-TD	LT&C

Cmt will consist of:

Lead: 650 sacks Class H light cement with fluid loss, LCM, & salt additives. Yield at 2.37 cuft/sk.

2nd Lead: 100 sacks Class H light cement with fluid loss, LCM, & salt additives. Yield at 2.45 cuft/sk.

Tail: 1120 sacks Class H cmt. Yield at 1.21 cuft/sk.

Calculated to tie back 200' into 9 5/8" casing set at 4400' w/25% excess.

Cased hole logs will be ran in 5 1/2" casing during completion process.

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**Red Hills West 22 CN Fed Com 1H
30-025-40607
Mewbourne Oil Company
July 02, 2013**

The original COAs still stand with the following drilling modifications:

I. DRILLING

1. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

NO PACKER/PORT SYSTEM BEING USED.

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