

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JUN 26 2013

RECEIVED

WELL API NO. 42-025-41053
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Denton
8. Well Number 18
9. OGRID Number 151416
10. Pool name or Wildcat Denton; Devonian

4. Well Location Unit Letter <u>C</u> : <u>907'</u> feet from the <u>North</u> line and <u>1981'</u> feet from the <u>West</u> line Section <u>11</u> Township <u>15S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3797' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Spud & Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-7-2013 – 4-9-2013

Spudded well at 3:00 pm CDT 4-7-13. Drilled a 17 1/2" hole from Surface – 425'. Set 10 jts. of 13-3/8" 48# H-40 casing @ 413'. Cemented w/ Lead with 240 sx Light Surface Lead Class "C" with 2% gel, 0.2% defoamer, and 1.0% CaCl₂ (s.w. 13.5 ppg, yield 1.70 ft³/sx), tailed in with 180 sx Class "C" with 2% CaCl₂ and 0.2% defoamer (s.w. 14.8 ppg, yield 1.35 ft³/sx). Plug down at 5:15 pm CDT 4-8-13. Circulated 189 sx cement to surface. Centralized shoe joint, 2nd joint, and every 4th joint to surface for a total of 4 centralizers. WOC time 23 3/4 hrs. Pressure Test 13 3/8" csg. to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 6-24-2013

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777
For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 7-9-2013
Conditions of Approval (if any):

JUL 09 2013