

HOBBS OCD

OIL CONSERVATION DIVISION

JUL 08 2013 20 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-28263

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State UTP

8. Well Number 2

9. OGRID Number

10. Pool name or Wildcat

Anderson
Feather Morrow Ranch Wolfcamp North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Linn Operating, Inc.

3. Address of Operator

600 Travis, Ste. 5100, Houston, TX 77002

4. Well Location

Unit Letter G 1650 feet from the N line and 1980 feet from the E line

Section 21 Township 15-S Range 32-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment. ND well head. NU BOP. POH w/ tbg.

2. RIH and set 5 1/2 CIBP @ 9775. Circulate hole w/ mud laden fluid. Spot 20 sx cement on top of CIBP.

3. Spot 25 sx cement @ 7750-7500.

4. Pull stretch. Cut and pull +/- 4100' 5 1/2 csg.

5. Spot 75 sx cement @ 4150-3875. WOC & Tag.

6. Spot 45 sx cement @ 2650-2500. (Salt) BOP.

7. Spot 45 sx cement @ 540-390. WOC & Tag.

8. Spot 20 sx cement surface plug. @ 100' -> SURFACE

9. Cut off well head and weld on Dry Hole Marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tallanor

TITLE

Reg Compliance Spec

DATE

7/5/2013

Type or print name

Terry Callahan

E-mail address:

tcallahan@linenergy.com

PHONE:

287058199

For State Use Only

APPROVED BY

Elizaveta

TITLE

DIST MGR

DATE

7-10-2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: Must be Notified 24 hours prior to the beginning of Plugging Operations begin.

Form provided by Forms On-A-Disk - (214) 340-9429 - FormsOnADisk.com

JUL 10 2013

PM

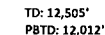
Well Name: **STATE UTP #2**

	Elevations:
GL:	4,302'
DF:	
KB-GL Calc:	4318'
ck w/log?	

Logging Requirements:

[illegible]

Original Current
Wellbore Diagram



Well Name:	STATE UTP #2
API No:	30-025-28263
Spud Date:	8/4/1983
WBD Update:	06/12/2013 M. Lake

Hole Size:	17 1/2"
Surf Csg:	(ran 10 jts) 13 3/8" 61.0# ST&C K-55 and (ran 2 jts) 54.5# ST&C K-55
Depth	489'
Cement Blend:	530 sxs
TOC:	Cmt to Surf

Hole Size:	11"
Int Csg:	8 5/8", 32#
Cement Blend:	1850 sxs
Depth	4070'
TOC:	circulated

Details of Perforation (6/7/1988)

9816-9826'	(40 holes)
9845-9851'	(24 holes)
9859-9863'	(9 holes)
12,361-12,381'	(67 holes)

Est. TOC ~ 5,750'

Tubing Detail (8/18/1988)	
Joints	Description
	2 3/8"
Depth	9688

[illegible]

Pumping Unit:

Pkr set @9,688

9816-9826'

9845-9851'

9859-9863'

35' cmt on top
CIBP @12,047

12,361-12,381'

5-1/2", 20&17#

Set @ 12,505

Hole Size:	7 7/8"
Prod Csg:	5 1/2", 20# N80 & 17# N80
Capacity (bbl/ft):	
Cement Blend:	1300 sxs
Returns:	
TOC:	Est. TOC @ 5,750' based on 1.2 cf/sx & 75% displaced
Depth	12,505
Lead Cement Blend:	
Tail Cement Blend:	

