Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103 Revised August 1, 2011
Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD HOBBS OCD	WELL API NO.
District II – $(575)$ 748-1283 OIL CONFEED VATION DIVISION	30-025-22230
BILL S. First St., Artesia, NM 88210 District III - (505) 334-6178 JUL 10 2020 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 RECEIVED	8935
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS.)	East Eumont Unit
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number <b>UB</b>
2. Name of Operator	9. OGRID Number 192463
OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	10. Pool name or Wildcat Europert Tates TRQN
4. Well Location	
Unit Letter_Kfeet from the <u>South</u> line and <u>1980</u> feet from the <u>west</u> line	
Section 1 Township 205 Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3556	C. S. C. AL
10 Charles de server l'ater Deux de l'Alles de Nice - CNL d' - Deux de Culter De	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL WOR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
	T. TA Extension D
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
OXY USA WTP LP respectfully requests a 1 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY is in	
the process of submitting drilling permits to carry out a project that includes revitalizing the northern portion of the unit and testing potential in the southern	
portion of the unit. The project entails drilling 4 new wells in 2013 and the APDs for these are currently being prepared. These wells will decrease the	
primary production spacing from 40 acre to 20 acre spacing. Along with the newly drilled well, the wells in the immediately surrounding area will be worked	
over. There will be 5 producing wells re-stimulated with more appropriate completions for the reservoir and 5 injection wells will be cleaned out and stimulated to ensure sufficient flooding. In the South portion of the field, Oxy has identified 4 test wells to recomplete in new zones and evaluate the	
potential of the inactive portion of the field. From the results of the project, Oxy will evaluate and determine the potential reactivation of this well.	
TD. 3900 PBTD. 3730 Perfs. 37ゼ - 3ゼス CIBP. 3730	
1. Notified NMOCD of casing integrity test 24hrs in advance.	
2. RU pump truck 16(13, circulate well with treated water, pressure test casing to 500_# for 30 min.	
Spud Date: Rig Release Date: This App	roval of Temporary 9_2014
Abandor	roval of Temporary 9-2014
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE da Star TITLE Regulatory Advisor	DATE 7/10/13
Type or print name Dewid Start E-mail address: <u>david stewart@oxy.com</u> PHONE: <u>432-685-5717</u>	
For State Use Only	
APPROVED BY TANK TITLE DIST. MAS	2 DATE 7-11-2013
Conditions of Approval (if any)	UAIE UAIE
	JUL 1 1 2013

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## RECEIVED

JUL 10 2013 HOBBSOCD

