

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

JUL 10 2013

WELL API NO. 30-025-35563
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 249
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter F: 1390 feet from the NORTH line and 2530 feet from the WEST line
 Section 1 Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER REPAIR MIT FAILURE W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND, ATTACHED, REPORTS FOR WORK DONE FROM 05/28/2013 THROUGH 06/03/2013.

06-03-2013: NOTIFIED NMOCD. RAN CHART. PRESS TO 580 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

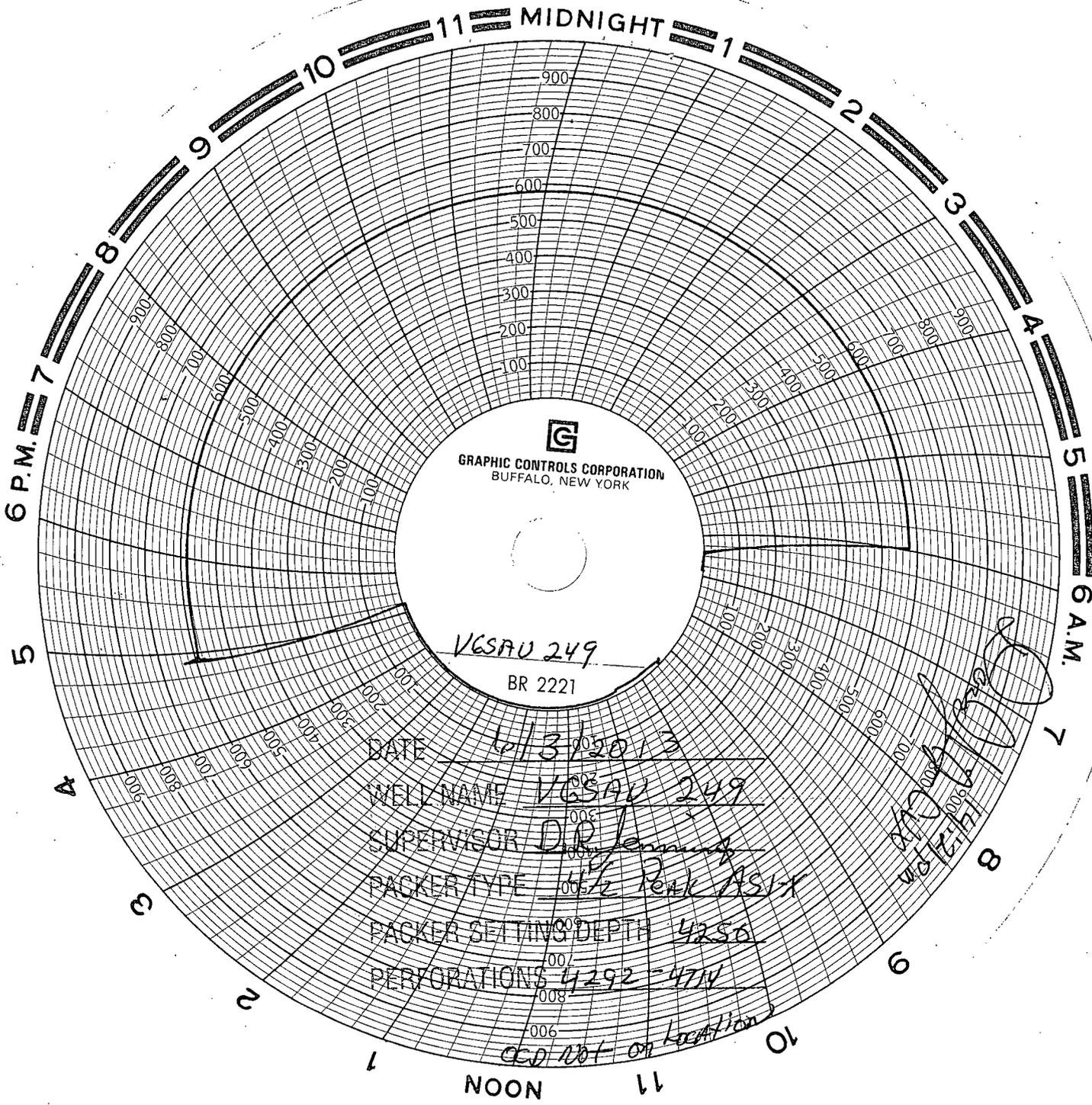
SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 06/26/2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY [Signature] TITLE Dist. Mgr DATE 7-11-2013

Conditions of Approval (if any):

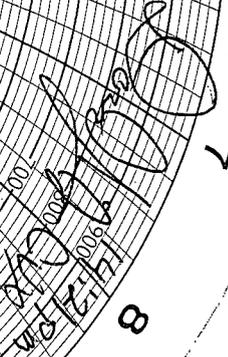
JUL 11 2013




 GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK

VGSAU 249
 BR 2221

DATE 4/3/2013
 WELL NAME VGSAU 249
 SUPERVISOR D.R. Jennings
 PACKER TYPE 1 1/2 Peak ASIX
 PACKER SETTING DEPTH 4250
 PERFORATIONS 4292-4714


 WELLS LOG

CED 101- on location



Summary Report

Major Rig Work Over (MRWO)
Mechanical Integrity Test
Job Start Date: 5/28/2013
Job End Date: 6/3/2013

Well Name VACUUM GRAYBURG SA UNIT 249		Lease Vacuum Grayburg San Andres Unit		Field Name Vacuum		Business Unit Mid-Continent	
Ground Elevation (ft) 3,991.00	Original RKB (ft) 4,004.00	Current RKB Elevation				Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 5/28/2013
Com
road rig from hobbs to location
review jsa's on rigging up workover unit
move in ru workover rig 331, move in frac tanks, hydro walk, pipe racks, reverse unit,
flow down injection lines to disconnect injection line
tie on to tubing and casing, tubing had 850 psi and casing had 0 psi, open tubing to half frac and blow CO2 head off of well
mi ru gray wire line and set plug in profile @4262, load and test plug and tubing to 1200 psi, load and test backside to 540 psi, held for 15 minutes, changed out trucks and gih with guns and shoot drain holes above packer at 4191, pooh with guns, rd wire line, circ hole with 60 bbls brine water,
nd wellhead, nu bop, secure well
crew travel

Report Start Date: 5/29/2013
Com
crew travel to location
reviewed jsa's, check tubing elevators for correct size, checked tubing and csg pressure, both read zero psi
move in ru Gray Slickline, prejob safety mtg, load and test lubercator to 1000 psi, held gih with tool punch, while starting to punch plug saw leak below lubercator, pooh with slickline and repair leak and retest lubercator to 1000 psi, gih with punch, couldn't get to plug, pooh with punch and found out he ran 1 7/8 punch and couldn't get into 1.43 nipple, changed out punch and gih and couldn't punch plug, pooh and went in the hole with a spear and finally lost pressure, pumped 5 bbls down tubing, pooh with spear and gih with grapple and pump 15 bbls down tubing and, pooh and fish blanking plug, rd slickline
release packer, move in pipe racks and workstring, ru tubing scanners
start of hole scanning 2 3/8 fiberline tubing, secure well
crew travel

Report Start Date: 5/30/2013
Com
Travel to location
reviewed jsa's, check tubing elevators for correct size, checked tubing and csg pressure, both read 300 psi
pumped 40 bbls 10# brine down casing and 12 bbls brine down tubing, open well, well flowed back .5 bpm, move in 14.5 mud and spot 22 bbl mud plug below packer
finish pooh with 134 jts 2 3/8 fiberline tubing scanning out of hole, scanned 133 jts yellow and one joint red (due to drain holes)
gih with rbp and test blinds to 250 low and 750 high, held
gih with 3 1/4 bit on 8 2 3/8 drill collars and 142 jts 2 3/8 workstring and tag @ 4710'
ru stripper head and power swevel and star tring to break circ, finally got mud out and started circ good
continue to clean out to 4837'
circ hole clean
pooh with 20 jts, leaving bit above top perf, secure well
crew travel

Report Start Date: 5/31/2013
Com
contacted Maxey Brown with OCD and left message on his phone on MIT test on monday I called at 12:30 pm
crew travel to location
reviewed jsa's, check tubing elevators for correct size and logged, checked tubing and csg pressure, 125 psi on casing, 0 on tubing
pump 10 bbls 14.5 mud down casing and flush with 10 bbls water, tied onto tubing and found tubing plugged, attempted to unplug tubing but couldn't
wait on e-line truck to arrive on location, while waiting on truck, talley new injection pipe
mi ru E-Line: prejob safety meeting, test lubercator to 1000 psi, gih with perf gun and tag @ 3943' pull up hole and shoot drain hole 3928', pooh with perf gun, rd wireline
pooh with workstring and laying down on racks, lay down drill collars and bit (found dehydrated mud in bit and bit sub
start in hole with packer and 2 3/8 fiberline tubing,
crew travel

Report Start Date: 6/3/2013
Com
crew travel
review jsa's, check tubing elevators for correct size, check casing psi, 400#
flow well to frac tank, wait on mud to kill well
pump 15 bbls of 14.5 mud, spot mud at 3000'
finish gih with land do-nut, transition sub, 10' 2 3/8 fiberline tubing sub, 6" 2 3/8 fiberline tubing sub, 4' 2 3/8 fiberline tubing sub, 133 jts 2 3/8 fiberline tubing, on/off tool with 1.43 F profile nipple, 4 1/2 AS1-X nickle plated packer with pump out plug, packer landed @4250' 10 points compression
load tubing with packer fluid, set packer, pre test on backside for 30 minutes with 500 psi on casing, get off on/off tool and circ packer fluid and get mud out of hole
rd working floor and nd bop, nu wellhead



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Com

test injection tree to 3000 psi hel

conduct MIT, OCD not on location 580 psi, held for 35 minutes, no pressure drop on gain, will turn chart into Buckeye FMT

rd workover rig 331, clean location, FINIAL REPORT

crew travel