

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOEBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JUN 27 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 92781
2. Name of Operator Devon Energy Production Company, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 20 N. Broadway, Oklahoma City, OK 73102-8260	3b. Phone No. (include area code) 405-235-3611	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE, 660 FSL & 660 FEL SEC 17 T22S R34E		8. Well Name and No. Gaucho Unit 6
		9. API Well No. 30-025-34789
		10. Field and Pool or Exploratory Area Bone Spring, West
		11. Country or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/28/13 - MIRU Key WSU 6003. SD due to weather.  
 1/30/13 - 1/31/13 - MU BS & 3 3/4" bit. PU & RIH w/ 2 3/8" tbg, tag PBTD @ 16,565', Circ. well w/300 bbls 2% KCL; PT csg @ 3500psi, 30 min., good test.  
 2/1/13 - 2/2/13 - MU & space out TCP, RIH and tag PBTD, perforate interval from 11,730' - 16,542' w/ 250 holes; POOH.  
 2/4/13 - 2/5/13 - MU 5 1/4" mill & RIH on tbg. Tag liner top @ 10,577', break circ. & work mill into PBR, PUH & CHC; POOH. Prep to run 4 1/2" tbg.  
 2/6/13 - 2/9/13 - PU seal stem & RIH w/4 1/2" tbg. Tag liner top @ 10,577'. Slide seal stem into PBR, stacked out 15', install open 4 1/2" TIW. Pressure annulus to 3,000psi f/30 min. Bleed psi and RDMO csg crew. Cut tbg & install WH. NU frac system and MIRU Pacesetters pump. Test WH above frac valve @ 9,900psi; PT tbg & liner @ 5,130psi, bleed psi and RDMO Pacesetters, release FMC, RDMO WSU.  
 2/10/13 - 2/20/13 - MIRU Halliburton frac equip. Frac 9 stages w/ 1,623,616# 30/50 WS, 45,850 gals 15% HCL & 685,166# 20/40 SLC, 469,801# 100 Mesh S. FL w/24,660 bbls slick water. RDMO frac equipment & RU FB Equip. - open well.  
 2/21/13 - 3/20/13 - Flow test well.  
 3/21/13 - TOP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DAVID H. COOK		Title REGULATORY SPECIALIST
Signature 		Date 05/31/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date JUN 24 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 1 1 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE