

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG JUN 27 2013

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: Recomplete

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. Address Attn: DAVID H. COOK, 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010
 3a. Phone No. (include area code) (405) 552-7848

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **UNIT P, 660 FSL & 660 FEL** PP: 676 FSL & 628 FEL
 At top prod. interval reported below **4947W 4590R**
 At total depth **UNIT P, 342 FSL & 666 FEL, 20-22S-34E**

10. ~~Carlsbad Pool or Property~~ **3rd Bone Spring** **WEST**
 11. Sec., T., R., M., on Block and Survey or Area **17-22S-34E**
 12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **01/07/2000** 15. Date T.D. Reached **01/20/2013** 16. Date Completed **03/21/2013**
 D & A Ready to Prod. 17. Elevations (DF, RKB, RT, GL)* **3475.3' GL**

18. Total Depth: MD **16,716'** TVD **16,565'** 19. Plug Back T.D.: MD **16,565'** TVD **16,565'** 20. Depth Bridge Plug Set: MD **13,025'** TVD **13,025'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
No open hole logs were run

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20, K-55	94#	0	915'		1200sx		Surface	
12-1/4"	9-5/8, J-55	40#	0	5,196'		1,700sx		Surface	
8-3/4"	7, P-110	26#	0	12,050'		1,300sx		Surface	
6 1/8"	4-1/2"	13.5#	10,577'	16,700'		620sx		10,577'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 3rd BONE SPRING	11,730'	16,542'	11,730' - 16,542'	0.42"	250	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
11,730' - 16,542'	Frac 9 Stages w/ total: 1,623,616# 30/50 WS, 45,850 gallons 15% HCL, 685,166# 20/40 SLC, 469,801# 100 Mesh S, flush w/24,660 bbls SW (See attached detailed summary)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/21/13	3/28/13	24	→	383	893	270			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
23/64	SI	1000	→	383	893	270		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 JUN 24 2013
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE
 ELG 7-11-2013

JUL 11 2013

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

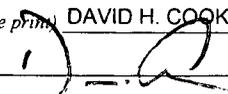
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1640'	1888'		RUSTLER	1640'
SALADO	1888'	3820'		SALADO	1888'
YATES	3820'	4206'		YATES	3820'
CAPTIAN REEF	4206'	7106'		CAPTIAN REEF	4206'
BRUSHY CANYON	7106'	8443'	OIL & SALT WATER	BRUSHY CANYON	7106'
BONE SPRING	8443'	TD	OIL & SALT WATER	BONE SPRING	8443'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOK Title REGULATORY SPECIALIST
 Signature  Date 05/31/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.