30-025-4260

HOBBS OCD

MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION Amazing BAZ Federal #5

JUL 0 9 2013

RECEIVED

330' FSL and 460' FWL Section 30, T22S-R32E Lea County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 38 miles west and north of Jal, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

From downtown Carlsbad, NM, go east on Highway 62/180 for approximately 30 miles to Campbell Road. Turn right on Campbell Road and go approximately 14 miles to a lease road on the east side of the road. Turn left here and go approximately 2.3 miles turn left here on an existing lease road and go approximately .2 of a mile. The new access road will start here going west along the north side of a pipeline for 204.2' to the southeast corner of the Amazing BAZ Federal #5 well location.

- 2. PLANNED ACCESS ROAD:
 - A. The proposed new access will go west for 204.2' feet length from the point of origin to the southeast corner of the drilling pad.
 - B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
 - C. The new road will be bladed with drainage on both sides if needed. Traffic turnouts will be built if needed.
 - D. The route of the road is visible.
 - E. Existing roads will be maintained in the same or better condition.
- 3. LOCATION OF EXISTING WELL:
 - A. There is drilling activity within a one-mile radius of the wellsite.
 - B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. There are production facilities on this lease at the present time. Production will be taken to the Amazing BAZ Federal #3H tank battery. The flowline will follow the existing access roads for approximately .7 of a mile. The proposed power line will go east for approx. 204.2' to a tie in spot. Please note¹ attached plats.
 - B. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power until an electric line can be built, if needed. Power should not be required if the well is productive of gas.

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5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be collected in tanks until hauled to an approved disposal system.
- B. A closed loop system will be constructed, maintained and closed in compliance with the State of New Mexico, Energy and Natural Resources Department, Oil Conservation Division—the "Pit Rule" 19.15.17 NMAC.
- C. Drilling fluids will be removed after drilling and completions are finalized.
- D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES: NONE
- 9. WELLSITE LAYOUT:
 - A. Exhibit C shows the relative location and dimensions of the well pad, the closed loop design plan, the location of the drilling equipment, orientation and access road approach.
 - В.
 - C. The closed loop system will be constructed, maintained, and closed in compliance with the State of New Mexico, Energy and Natural Resources Department, Oil Conservation Division the "Pit Rule" 19.15.17 NMAC. Form C-144 is attached Exhibit E.
 - D. A 600' x 600' area has been staked and flagged.
- 10. PLANS FOR RESTORATION:
 - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
 - B. If the proposed well is plugged and abandoned, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible.

SURFACE OWNERSHIP: Surface managed by the Bureau of Land Management 620 East Greene Street

Carlsbad, NM 88220

Minerals: Federal-Lease NM-90

Administered by: Bui

Bureau of Land Management Carlsbad Field Office 620 E. Greene Street Carlsbad, NM 88220-6292

12. OTHER INFORMATION:

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- A. The primary use of the surface is for grazing.
- B. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, and historical and cultural sites.

CERTIFICATION YATES PETROLEUM CORPORATION Amazing BAZ Federal #5

I hereby certify that I or the company I represent, have inspected the drill site and access route proposed herein; that the company I represent is familiar with the conditions which currently exist; that full knowledge of state and federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that the company I represent is responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this <u>26th</u> day of <u>May</u> , <u>2011</u>						
Printed Name Cy Cowan						
Signature						
Position Title Land Regulatory Agent						
Address 105 South Fourth Street, Artesia, NM 88210						
Telephone <u>575-748-4372</u>						
E-mail (optional) <u>cy@yatespetroleum.com</u>						
Field Representative (if not above signatory) <u>Tim Bussell</u>						
Address (if different from above) <u>Same</u>						
Telephone (if different from above) <u>575-748-4221</u>						
E-mail (optional)						

(February 2005)	UNITED STATES DEPARTMENT OF THE IN	-	FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007	
	UREAU OF LAND MANA		5. Lease Serial No.	
			NM-90	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name	
	ell. Use Form 3160-3 (APL		0. If Indian, Anotice of The Name	
SUBMIT IN	I TRIPLICATE – Other ins	tructions on page 2.	7. If Unit or CA/Agreement, Name and	
1. Type of Well			_	
Oil Well Gas We	8. Well Name and No.			
2. Name of Operator	Amazing BAZ Federal #5			
Yates Petroleum Corpora	ation 025575		9. API Well No.	
3a. Address				
105 South Fourth Street,	Artesia, NM 88210	(505) 748-1471	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Livingston Ridge, Delaware, SE	
330' FSL & 4	11. County or Parish, State			
	Section 29, T22S-R3			
			Lea County, New Mexico	
12. CHECK THE A	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	I	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·	
X Notice of Intent	Acidize	Deepen Production	on (Start/Resume) 🔲 Water Shut-Off tion 🗌 Well Integrity	
Subsequent Report	Casing Repair	New Construction Recompl		
	Change Plans		rily Abandon of Surface Use	
Final Abandonment Notice	Convert to Injection	Plug Back 🚺 Water Di	isposal Plan.	
the proposal is to deepen direction	ally of recomplete horizontally, give sur	surface locations and measured and true vertical	depths of all pertinent markers and zones.	
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(Instructions on reverse)







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