Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD			WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-38701 /
District III – (505) 334-6178 IIII 1 1 2013/220 South St. Francis Dr			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			New Mexico AA State
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			8
2. Name of Operator			9. OGRID Number
EnerVest Operating, LLC 3. Address of Operator			143199 10. Pool name or Wildcat Jalmat: Tan-
1001 Fannin Street, Suite 800 Houston TX 77002			Yates-7Rvrs/Lang. Matt; Tan-Yates-7Rvrs
4. Well Location			
Unit Letter G : 1980 feet from the North line and 1805 feet from the East line			
Section 22 Township 23S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
<u> </u>			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI		LLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			JOB 🗌
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: TA	<u></u>
	ons. (Clearly state all		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6-05-13: MIRU, unhung well, POOH w	/rods & pump. RU pu	lling unit.	
6-06-13: POOH w/tbg.			
6-07-13: RU wireline, RIH w/gauge ring to 3693'. RIH w/CIBP, set @ 2850'. PU bailer, mix & dump 25' ft on top of plug.			
Load well to test, pressure up to 600 psi, held good.			
6-27-13: RU wireline, mix & add cmt to top of plug to meet NMOCD requirement of 35' of cmt.			
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This Approval of Temporary 7 3 2018			
This Approval of Temporary 7 3 2018 Abandonment Expires			
04/07/2008	7	0.4/1.5/0.000	
Spud Date: 04/07/2008	Rig Release Da	ate: 04/15/2008	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Analyst DATE 7/13/13			
SIGNATURE 7	TITLE	Regulatory A	nalystDATE//3
	E-mail addres	s:btrevino@ene	rvest.net PHONE:713-495-5355_
For State Use Only			
APPROVED BY: Maley Hown TITLE Compliance Officer DATE 7/12/2013			
Conditions of Approval (if any)			
			JUI 16 5 2012 3

