

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

JUL 12 2013

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-41032
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name THISTLE UNIT
8. Well Number 44H
9. OGRID Number 6137
10. Pool name or Wildcat TRIPLE X; BONE SPRING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator  
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location  
Unit Letter N : 350 feet from the SOUTH line and 1980 feet from the WEST line  
Section 33 Township 23S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3656'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/15/13- MIRU Spud well @ 1830 hrs.

6/16/13 - 6/18/13 - TD 17-1/2" hole @ 1,353', circ. & cond., TOOH. MU & RIH w/34 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,353'. RU cementers, test line @ 2,000psi, Lead w/740 sx Extendacem cmt, Yld 1.75 cf/sx; followed w/ Tail 440 sx Halcem cmt, Yld 1.34, Displ w/ 230 bbls FW, circulated 150 bbls cmt to surface. WOC, RD cementers. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 1/4" BHA, TIH & tag float @ 1,311'. DO & CO cmt to float shoe @ 1,343'. CHC.

6/21/13 - 6/23/13 - TD 12-1/4" hole @ 5,174', CHC; TOOH. RU & RIH w/122 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,154'. RD csg crew. RU cementers, Lead w/ 766 sx, Econocem cmt, Yld 2.04 cf/sx. Tail w/ 430 sx Halcem cmt, Yld 1.33 cf/sx; displ w/389 bbls FW. Circulated 10 bbls cmt to pit. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK.

7/6/13 - 7/9/13 - TD 8-3/4" production hole @ 15,666', CHC. POOH; RU casing crew & RIH w/234 jts 5-1/2", 17# P110 BTC & 109 jts 5-1/2", 17# P110 LTC & set @ 15,666'. RD csg crew & RU cementers. Test lines to 5,000 psi, 1st Lead w/ 651sx Econocem H, Yld 2.53 cf/sx; 2nd Lead w/ 373sx Econocem H, Yld 1.96 cf/sx; followed w/Tail w/1,310 sx Versacem H, Yld 1.21; Displ w/353 bbls FW; had full returns during cmt job. RD cementers, ND & set dry cap. RD & Rlse Rig @ 0600.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 7/10/2013

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: Petroleum Engineer TITLE Petroleum Engineer DATE JUL 15 2013

Conditions of Approval (if any):

JUL 15 2013