

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBS CO

JUL 15 2013

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-21135
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Drickey Queen Sand Unit
8. Well Number 147
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter E : 1459 feet from the N line and 330 feet from the W line  
Section 11 Township 14S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/12/13 - Pulled & LD 42- 7/8" rods, 70- 3/4" rods, 6- 1 1/2" x 25' sinker bars & 2 1/2" x 1 1/2" insert pump. SI tbq, RDMO.

7/2/13 - NDWH & NUBOP. TOH SLM. PU 4 3/4" bit & scraper. TIH to 3002'. TOH w/ scraper. RIIH w/ CIBP & set @ 3005'. TIH OE to 2995', spot 25 sx Class "C" cmt w/ 2% CACL on CIBP. Displace w/ 14.5 bbls. TOH.

7/3/13 - Open BOP. TIH & tag @ 2777', load hole & test csg to 500#, tested ok. Had 20# loss in 30 min. Displace well w/ inhibited FW. LD tbq & NDBOP. Install 1 jt w/ valve & NUWH. Ran MIT. Pressure at 598# & ending pressure at 580#. Test is good. Copy of chart is attached. Well is now TA'd.

This Approval of Temporary  
Abandonment Expires 7/13/2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 07/09/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

Mark Brown

TITLE

Compliance Officer

DATE

7/16/2013

Conditions of Approval (if any):

JUL 16 2013

